

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

dsk

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ N.M. Oil-Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESSV ☐ 811 S. 1st Street
Artesia, NM 88210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2030' FNL & 1750' FEL; Unit "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

11/6/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

12/14/97

16. DATE T.D. REACHED

12/19/97

17. DATE COMPL. (Ready to prod.)

1/28/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3466'; GL 3457'; DF 3465'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2450'

21. PLUG, BACK T.D., MD & TVD

2402'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg/San Andres - 1666-2141'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1077'	12-1/4"	surf; 300 sxs lite & 300sxs "C"	NA
5-1/2" J-55	15.5#	2449'	7-7/8"	surf; 225sxs lite C & 325sxs "C"	NA

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1811'	(OET)

30.

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SANANDRES ALPHA "A", "B", "C", & "D"

1666-2141' (30-40" EHD holes)

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1666-2141'	2500 gals of 15% NeFe acid
1666-2141'	180,000 gals gel water + 6000# 100 mesh sand
	+ 316,000# 20/40 Brady sand

33.*

PRODUCTION

DATE FIRST PRODUCTION 1/28/98		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/11/98	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 23	GAS-MCF. 10	WATER-BBL. 558	GAS-OIL RATIO 434/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 23	GAS-MCF. 10	WATER-BBL. 558	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana M. Keys

DIANA KEYS

TITLE: ENGINEERING TECHNICIAN

DATE: March 5, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)