

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ N.M. Oil & Gas Division

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ 311 S. 1st St
Albuquerque, NM 8210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 2310' FEL; Unit "B", Lot 2

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM LC-026874-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Malco "B" Federal #39. API WELL NO.
30-015-2993510. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"B" Section 6-18S-27E
Lot 2

14. PERMIT NO.

DATE ISSUED
11/3/9712. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
1/14/9816. DATE T.D. REACHED
1/19/9817. DATE COMPL. (Ready to prod.)
2/14/9818. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
KB 3437'; GL 3428'; DF 3436'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2450'21. PLUG, BACK T.D., MD & TVD
2404'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg/San Andres - 1610-1950'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1069'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2449'	7-7/8"	surf; 175 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	1839'	(OET)

31. PERFORATION RECORD (Interval, size and number)

SAN ANDRES ALPHA "A" & "B"
1610-1950' (29-40" EHD holes)

ACCEPTED FOR RECORD

APR 08 1998

acs

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1610-1950'	2500 gals of 15% NeFe acid
1610-1950'	180,000 gals gel water + 6000# 100 mesh sand
	+ 192,000# 20/40 Brady sand & 65,000# 20/40
	RC sand

33. PRODUCTION

DATE FIRST PRODUCTION 2/14/98		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/1/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 54	GAS-MCF. 10	WATER-BBL. 436		GAS-OIL RATIO 185/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 54	GAS-MCF. 10	WATER-BBL. 436		OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE March 17, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)