

November 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

115

FORM APPROVED
MB No. 1004-011
Expires July 3, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Case Serial No.

NM 015068

Indian, Name of Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NSL-3914

Name of Operator

DMT USA INC.

Address

P.O. BOX 50250
MIDLAND, TX 79710-0250

Phone No. (include area code)

409-685-8717

Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FWL 990 FEL NENE (4) Sec 35 T18S R29E

Unit or CA Agreement Name and/or No.

Well Name and No. 2264

DMT Cougar Federal #1

API Well No.

30-015-29950

Field and Pool, or Exploratory Area 86800

N. Turkey Track Morrow

Country or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Completion

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

AUG 26 1998

BLM

I hereby certify that the foregoing is true and correct:

Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

5/15/98 6/29/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved:

Title

Date

Inductions of approval, if any, are attached. Approval of this notice does not warrant or Office imply that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

I, the undersigned, hereby makes a solemn promise for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5

OXY USA INC.

OXY COUGAR FEDERAL #1

SEC 35 T18S R29E

EDDY COUNTY, NM

3/13/98, RU WL, RIH W/ CBL W/ VDL, TOC @ 8650', POOH, RDWL. MIRU
 PU, 3/16/98, NU BOP, RIH W/ TCP GUNS, BAKER LS PKR, ON/OFF TOOL
 ON 2-3/8" TBG & SET TCP ACROSS INTERVAL 11271-11281' & MECH GUN
 REL @ 11161' & PKR @ 11136', ND BOP, NU TREE. DROP BAR &
 PERFORATE MORROW W/ 4SPF @ 11271-11281', TOTAL 44 HOLES. GAS TO
 SURFACE IN 3min, FLOW TO PIT W/ 3100#-FTP ON 10/64-CHEK, FOR 5hrs
 UNTIL ALL FLUIDS WERE PROD, SIW. NDBOP, NUWH, RDPU 3/18/98, SI
 WOPL. PURGE SALES LINES, PWOL 3/20/98 AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER	CHOKE
12	3000	955	19	13	9/64
24	3000	1222	25	0	13/64
24	3000	1353	22	0	14/64
24	3000	1667	29	3	16/64
MIRU WL, SHIFTED TCP GUNS OFF, CHASED TO BOTTOM.					
24	3000	1583	44	0	12/64
24	2950	2035	48	0	14/64
24	2900	2783	69	5	15/64
24	2800	3239	84	2	15/64
24	2800	3386	78	2	17/64
24	2700	3917	99	0	18/64
24	2700	3709	78	0	18/64
24	2700	3538	90	4	18/64
24	2700	3467	82	0	18/64
24	2675	3374	75	5	18/64
24	2650	3336	84	2	18/64
24	2650	3312	74	1	18/64
24	2650	3265	80	0	18/64
24	2650	3243	69	2	18/64
24	2650	3209	82	0	18/64
24	2650	3148	65	0	18/64
5	2650	988	5	0	18/64
RUWL 4/9/98, RIH W/ BHP BOMBS, TAKE FLOW GRADIENTS AND SI. SITP- 2755#, RUWL & POOH W/ BHP BOMBS & RUN 4-PT TEST 4/13/98. PWOL & TEST.					
20	2600	2246	60	0	17/64
24	2600	2400	50	2	17/64
24	2600	2842	73	0	17/64
24	2600	3032	68	0	17/64
24	2600	2933	65	0	17/64

NMOCD POTENTIAL TEST 4/19/98

24	2600	2833	61	2	17/64
CAOF-34281MCFD GAS GRAV-.648 API GRAV.-57.0					