

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Oil Cons. Division
2110 1st
210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
75' FNL & 2535' FWL, Sec. 29-17S-31E

5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #137

9. API Well No.

30-015-29954

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

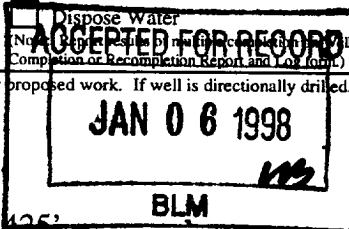
TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 7:00 p.m., 12/13/97.

Ran surface casing as follows: 10 jts 8 5/8", 24#, J-55, 8 rd; set @ 425'.

Cemented casing as follows: Lead - 175 sx 35/65 "C" POZ w/2% CaCl₂ & ¼ lb/sk celloflake, (wt 12.7 ppg, yield 1.87 cft/sk). Tail - 200 sx "C" w/2% CaCl₂, (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cement to surface.

Reached TD of 3650' on 12/21/97.

Ran production casing as follows: 83 jts 5 ½", 15.5#, J-55, 8rd; set @ 3649', float collar @ 3604'.

Cemented casing as follows: Lead - 1100 sx 35/65 "C" POZ w/5% salt & ¼ lb/sk celloflake, (wt 13.05 ppg, yield 1.75 cft/sk). Tail - 250 sx "H" w/10% A10-B, 5% salt & ¼ lb/sk celloflake, (wt 14.5 ppg, yield 1.57 cft/sk). Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Karen Byers

Title Engineering Technician

Date 12/29/97

Approved by _____

Title _____

Date _____

Conditions of approval, if any: