

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OR STATE Division  
311 S. 1st St.  
Albuquerque, NM 88210-2834

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 75' FNL & 2535' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

L-2-829395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Turner "B" #137

9. API WELL NO.  
30-015-29954

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 29-17S-31E

14. PERMIT NO.

DATE ISSUED  
11/19/97

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

15. DATE SPUNDED  
12/13/97

16. DATE T.D. REACHED  
12/21/97

17. DATE COMPL. (Ready to prod.)  
1/26/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3685' GL

19. ELEV. CASINGHEAD  
3685'

20. TOTAL DEPTH, MD & TVD  
3650'

21. PLUG, BACK T.D., MD & TVD  
3604'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Grayburg - Vacuum 2924'-3462'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Three Detector Density/CN/GR; Azimuthal Laterolog/MCFL/GR; CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	425'	12 1/4"	Surf, 175 sx 35/65 POZ "C" + 200 sx "C"	None
5 1/2" J-55	15.5#	3649'	7 7/8"	Surf, 1100 sx 35/65 POZ "C" + 250 sx "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3527'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg—Vacuum 2924'-3462' (34-40' holes)  
Grayburg—Vacuum 2943'-3462' (23-47' holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3186'-3462'	Acidized w/2300 gals of 15% HCl acid.
2924'-3100'	Acidized w/1375 gals of 15% HCl acid.
2924'-3462'	Frac'd w/24,500 gals SFG 3000 + 50,000# 16/30 sand.
2924'-3462'	PPI acid w/1500 gals 15% HCl acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION 1/27/98	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/31/98	HOURS TESTED 24	CHOKER SIZE
PROD'N FOR TEST PERIOD	OIL-BBL. 150	WATER-BBL. 219
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		OIL-BBL. 150
		GAS-BBL. 219
		OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS

Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 2/10/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)