5 Copies

PO Box 1980, Hobbs, NM 88241-1980

District II

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on brek

OIL CONSERVATION DIVISION

2040 South Pacheco

Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Sig

PO Drawer DD, Artesia, NM 88211-0719

Santa Fe, NM 87505

Uf or lot no. Section 170 white part of the College	District IV	shaas Cam	to En NA	# 97ENE									X	AMENDED REP	
Operator Name and Address Devon Energy Production Company, L.P. Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8250 Oklahoma City, OK 73102-8250 Temporary Section 30-015-29094 Grayburg Jackson SR-QN-GB-SA 283509 Property Name Turner B Turner B Turner B Turner B Turner B Turner B Toperty Name)WABL	E AND AU	THORE	ZATIO)N T	O TRA	NSP	ORT		
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District Management of the Control of Supervision				Manag	ger				· · · -						
Phone: (405) 235-3611)		00		P	hone:	(405) 23:	5-3611)		THAT S O 2000						
If this is a change of operator fill in the OGRID number and name of the previous operator 6137 Deven Energy Composition (Mayork)	If this is a cha						-	perator							

Printed Name

Steve McNally

Title

District Manager

Date

3/20/00