Form 3160-5 (June 1990)

UNITED STATES DEPARTM. IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

		Expires March 31, 1993-
SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		LC-064384
		6. If Indian, Allottee or Tribe Name
OSE ALT COATTENANT. INFORMATION OF THE PROPERTY OF THE PROPERT		o. If indian, Another of Thoe Name
SUBMIT IN TRIPLICATE		l NA
		7. If Unit or CA, Agreement Designation
1. Type of Well		
⊠ Oil Gas Other Well Other		NA
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		
	·	Carter Collier 5 Federal #3
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OK	LAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-29978
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
σ		Dedictor (O.O.B.SA)
2110' FNL & 1600' FEL of Section 5-18S-27E, Unit "G"		Red Lake (Q-GB-SA)
	APR 1233	11. County or Parish, State
	RECEIVED	Eddy County, NM
	OCD - ARTESIA	
	000	ODT OR OTHER DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACT ON		
		Change of Plans
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Completion	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
3/9/98 RU Wedge WL. Ran Bond log from 2410' to surf. Perf'd w/ 1 SPF as follows: 1650', 1680', 1689', 1697',		
1704', 1715', 1724', 1738', 1750', 1883', 1893', 1903', 1914', 1934', 1939', 1945', 1963', 1974', 1989', 1996', 2001',		
2016', 1031', 1045', 1057', 1062', 1068', 1083', 1097', 2110' for a total of 30 holes (.40'' EHD holes).		
2010', 1031', 1045, 1057', 1002', 1006', 1005', 2110' for a total of 50 fides (40' Ellip fides).		
Acidize San Andres perfs 1650'-2110' w/ 2500 gals of 15% NeFe acid, ISIP 600#.		
A Coldina Call Principal Polis 1050 2110 W. 2000 Sale of the French Call Call Call Call Call Call Call Cal		
Frac'd perfs 1650'-2110' w/ 180,000 gals gel wtr + 6000# 100 mesh sand + 192,000# 20/40 Brady sand and 65,000#		
CRC sand. ISIP 750#, closed at 460#.		
Cito band. 152 / Con, cross as visual		
2054 501 7		
Ran 2 7/8" production tbg, SN set at 2054.59'. Ran pump and rods. Began pump testing.		
14. I hereby certify that the foregoing is true and correct		
O L. V LA	* Tonja Rutelonis	
Signed This inteller	Title Engineering Technician	Date <u>4/7/98</u>
(This space for Federal or State office use)		
(This space for redefin of Sant Office ase)		
Approved by	Title	Date
Conditions of approval, if any:		
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