

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

dst

(Seal or logo in reverse side)

LEASE DESIGNATION AND SERIAL NO.

LC-060894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Patton 6 Federal #5

9. API WELL NO.
30-015-29981

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Section 6-18S-27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260, (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2090' FSL & 1650' FWL, Unit "K"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
12/18/97

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
11/22/98

16. DATE T.D. REACHED
11/27/98

17. DATE COMPL. (Ready to prod.)
9/28/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
KB 3406'; GL 3397'; DF 3405'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2300'

21. PLUG, BACK T.D., MD & TVD
1540'

22. IF MULTIPLE COMPL., HOW MANY?
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
U. San Andres, San Andres - Alpha 1384'-1526'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/ALL/MCFL/GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1017'	12-1/4"	surf; 550 sx "C"	NA
5-1/2" J-55	15.5#	2297'	7-7/8"	surf; 380 sx "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1500'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

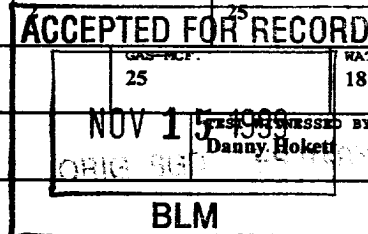
U. SAN ANDRES
1384'-1390' (13-.40" EHD holes)
SAN ANDRES—ALPHA
1508'-1526', 1558'-1800' isolated below CIBP @ 1540' (24-.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1384'-1390'	6000 gal 20% acid
1508'-1800'	2500 gal 15% NE-FE acid, 180,000 gal linear
1508'-1800'	gel & slick wtr + 5000# 100 mesh sd +
(continued on back)	105,000# 20/40 Brady sd + 35,000# CRC sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/5/99		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/25/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 2	GAS-MCF. 25	WATER-BBL. 18	GAS-OIL RATIO 12,500/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 2	GAS-MCF. 25	WATER-BBL. 18	OIL GRAVITY-API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				35. LIST OF ATTACHMENTS Logs, deviation surveys			



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tonja Rutelonis

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE October 26, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
OCT 29 98
BLM
ROSWELL, NM