Form 3160-5 (June 1990)

## UTTED STATES DEPARTMENT OF THE INTERIOR N.M. Oil Cas. Di ision **BUREAU OF LAND MANAGEMENT**

clsf FORM APPROVED

	SHC: 196	Budget Bureau No. 1004-0135			
	ND REPORTS ON WELLS	5. Lease Designation and Serial No.			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE		LC-064384 6. If Indian, Allottee or Tribe Name NA			
			1. Type of Well		7. If Unit or CA, Agreement Designation
			Other Gas Other		N/A
2. Name of Operator	`	8. Well Name and No.			
DEVON ENERGY CORPORATION (NEVADA)		Carter Collier 5 Federal #2			
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2310 FNL & 330' FEL (H) of Section 5-T18S-R27E		9. API Well No.			
		30-015-29923			
		10. Field and Pool, or Exploratory Area			
		Red Lake (Q-GB-SA)			
		11. County or Parish, State			
		Eddy County, NM			
CHECK APPROPRIATE BOY(s) T	O INDICATE NATURE OF NOTICE DE	PORT OR OTHER DATA			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION  TYPE OF ACTION					
To suppose the second s					
Notice of Intent ACCAPTET TO SECUR		Change of Plans			
Subsequent Report	Recompletion Plugging Back	☐ New Construction ☐ Non-Routine Fracturing			
MAR 0 5 1850	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	Other Completion	Dispose Water			
The specific participation of the sp	ome e-vare red	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertin subsurface locations and measured and true vertical depths for all</li> </ol>		g any proposed work. If well is directionally drilled, give			
substitute to the same in a substitute and a see votable seepas for a	The section of the se				
2/0/00 DIANA 1 DA D 11 C	04001	4 ( 11			
2/9/98 RU Wedge WL. Ran Bond log fro					
82', 1806', 93', 1909', 16', 1944', 61', 79		54', 63', 68', 78', 86', 2104', 16',			
32', 44', for a total of 31 holes (.40" EH	D Holes).				
Acidize San Andres perfs 1676-2144' w/2	2500 gals of 15% NeFe acid, ISIP 822#.				
Frac'd perfs 1676-2144' w/180,000 gals g		00# 20/40 Brady sand and 65,000#			
20/40 RC sand. ISIP 1265#, closed at 763	3#.				
Ran 2 7/8" production tbg, SN set at 2061	'. Ran pump and rods. Began pump test	ing.			
14. I hereby certify that the foregoing is true and correct					
MININI K	Diana Keys				
Signed MMM (M)	Title Engineering Technician	Date February 27, 1998			
(This space for Federal or State office use)					
Approved by	Title	Date			
Conditions of approval, if any:					