

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ N.M. Oil Cons. Div. 311 S. 1st

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DESP. ☐ PLUG BACK ☐ DIFF. RESR. ☐ Other 3210-2834

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 330' FEL; Unit "H"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-064384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Carter Collier 5 Federal #2

9. API WELL NO.

30-015-29983

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

"H" Section 5-18S-27E

14. PERMIT NO.

DATE ISSUED

12/18/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPOOLED

1/23/98

16. DATE T.D. REACHED

2/2/98

17. DATE COMPL. (Ready to prod.)

2/21/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3544'; GL 3535'; DF 3543'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2450'

21. PLUG, BACK T.D., MD & TVD

2408'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg/San Andres - 1676-2144'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORRED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1057'	12-1/4"	surf; 300 SKS lite & 300 SKS "C"	NA
5-1/2" J-55	15.5#	2449'	7-7/8"	surf; 250 SKS lite C & 250 SKS "C"	NA

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2061	(OET)

31. PERFORATION RECORD (Interval, size and number)

SANANDRES-ALPHA "A", "B", "C", & "D"
1676' - 2144' (31 - 40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1676-2144'	2500 gals of 15% NeFe acid
1676-2144'	180,000 gals gel water + 6000# 100 mesh sand
	+ 192,000# 20/40 Brady sand and 65,000#
	20/40 RC sand

33.

PRODUCTION

DATE FIRST PRODUCTION 2/21/98		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/26/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 136	GAS-MCF. 150	WATER-BBL. 489	GAS-OIL RATIO 1102/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 136	GAS-MCF. 150	WATER-BBL. 489	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS

TITLE ENGINEERING TECHNICIAN

DATE February 27, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)