Form 3160-5 (June 1990)

UNITED STATES DEPARTM IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 3!1 5 1st 6:

Δ/1 No. 3210-2834 Budget Bureau No. 1004-01

FORM APPROVI

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-0135	V	

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-064384
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
		NA
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		NA
⊠ Other Well Other		8. Well Name and No.
2. Name of Operator	(ADA)	
DEVON ENERGY CORPORATION (NEVADA)		Carter Collier 5 Federal #6
3. Address and Telephone No.		
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-29994 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		-
1650' FNL & 2310' FEL of Section 5-18S-27E, Unit "G"		Red Lake (Q-GB-SA) 11. County or Parish, State
		· I
		Eddy County, NM
		OF OF OTHER DATA
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Completion	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true vertical dep	all pertinent details, and give pertinent dates, including estimated date of sturting	g any proposed work. If wen is directionally difficult give
		4 TO THE 4 TO CH 4 TO CH 4 CT CH
3/2/98 RU Wedge WL. Ran Bond lo	g from 2402' to surf. Perf'd w/ 1 SPF as follo	ws: 1535', 1538', 1568', 1676',
16041 17001 17001 17341 17481 18	76', 1897', 1908', 1926', 1934', 1950', 1970',	1980, 1982, 1990, 1994, 2024,
2036' 2052' 2056' 2066' 2078' 20	90', 2097', 2111', 2116', 2122', for a total of	31 holes (.40" EHD holes).
2030, 2032, 2030, 2000, 2010, 20	, , , , , , , , , , , , , , , , , , , ,	
Acidize San Andres perfs 1535'-2122	2' w/ 2500 gal 15% NeFe acid, ISIP 800#.	
Acturze Bail 7 meres perio 1999 2000		
Frac'd perfs 1535'-2122' w/ 180.000	gals gel water + 6000# 100 mesh sand + 192,00	00# 20/40 Brady sand and 65,000#
CRC sand. ISIP 1210', closed at 880	#.	
CICC Saild. ISH 1210, closed at 500		
Don 2.7/8" production the SN set at	2058'. Ran pump & rods. Began pump testing	s. APR 1 0 533
Rail 2 1/8 production tog, or set at	2000. 14 1	
14. I hereby certify that the foregoing is true and corre	ct Tunto Patalania	The state of the s
Ja. VAA	Tonja Rutelonis	5 4/7/98
Signed Mys Trufelbyn	Title Engineering Technician	Date 4.77/98
(This space for Federal or State office use)		
	Title	Date
Approved byConditions of approval, if any:		
communication and after a serial control of the serial control of		