

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
⁴ API Number 30-015-29994		³ Reason for Filing Code NW
⁷ Property Code 22220	⁵ Pool Name <i>Red Lake</i> ⁶ Property Name Carter Collier "5" Federal	⁴ Pool Code 51300 ⁷ Well Number 6

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G	5	18S	27E		1650	north	2310	east	Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G									
¹² Lse Code G	¹³ Producing Method Code P		¹⁴ Gas Connection Date 3/29/98		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79762	2818556 632720	G	"G" of Section 5-18S-27E
7440	EOTT P.O. Box 1188 Houston, TX 77251	2818555 632710	O	"G" of Section 5-18S-27E

RECEIVED
OCD - ARTESIA

IV. Produced Water

²³ POD INJECTED	²⁴ POD ULSTR Location and Description <i>632720</i>
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V. Well Completion Data

²⁵ Spud Date 2/18/98	²⁶ Ready Date 3/10/98	²⁷ TD 2450	²⁸ PBTD 2402	²⁹ Perforations 1535-2122
³⁰ Hole Size 12 1/4"	³¹ Casing & Tubing Size 8 5/8"		³² Depth Set 1070	³³ Sacks Cement 500
7 7/8"	5 1/2"		2449	475
	2 7/8"		2058	

VI. Well Test Data

³⁴ Date New Oil 3/15/98	³⁵ Gas Delivery Date 3/29/98	³⁶ Test Date 3/29/98	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil 63	⁴² Water 436	⁴³ Gas 100	⁴⁴ AOF	⁴⁵ Test Method pump

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *E. L. Buttross, Jr.*
 Printed Name: E. L. Buttross, Jr. X 4509
 Title: District Engineer
 Date: 4/7/98 /dk Phone: 405/235-3611

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
 DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

4-12-98

⁴⁶ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	N.M. Oil Division	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 2310' FEL; Unit "G" At top prod. interval reported below (SAME) At total depth (SAME)						
14. PERMIT NO.			DATE ISSUED 12/30/97		12. COUNTY OR PARISH Eddy County	
13. STATE NM						
15. DATE SPUDDED 2/18/98	16. DATE T.D. REACHED 2/23/98	17. DATE COMPL. (Ready to prod.) 3/10/98		18. ELEVATIONS (DF., RCH., RT., GR., ETC.)* KB 3511'; GL 3502'; DF 3510'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2450'	21. PLUG, BACK T.D., MD & TVD 2402'	22. IF MULTIPLE COMPLET., HOW MANY? NA		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1535'-2122'					25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR/CBL					27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8-5/8 J-55		24#		1070'	12-1/4"	surf; 300 sx lite & 200 sx "C"
5-1/2" J-55		15.5#		2449'	7-7/8"	surf; 200 sx lite & 275 sx "C"
29. LINER RECORD						
SIZE		TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2-7/8"		2058'				
31. PERFORATION RECORD (Interval, size and number) SAN ANDRES - USA, ALPHA "A", "B", "C", & "D" 1535'-2122' (31 - .40" EHD holes)						
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
1535'-2122'			2500 gals of 15% NeFe acid			
1535'-2122'			180,000 gals gel water + 6000# 100 mesh sand			
			+ 192,000 20/40 Brady sand and 65,000# 20/40			
			CRC sand.			
33. PRODUCTION						
DATE FIRST PRODUCTION 3/15/98		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/29/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 63	GAS-MCF. 100	WATER-BBL. 436
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 63	GAS-MCF. 100	WATER-BBL. 436
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Danny Hokett		
35. LIST OF ATTACHMENTS Logs, Deviation Surveys						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE April 7, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1334 1388	1388 2450	sandstone dolomite	Bowers Queen Grayburg Metex Premier San Andres	462' 668' 1072' 1220' 1334' 1388'	+3049 +2843 +2439 +2291 +2177 +2123
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			

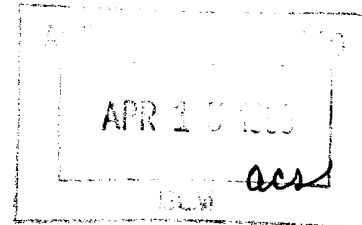
L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

February 27, 1998

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260



RE: Carter Collier 5 Federal #6
1650' FNL & 2310' FEL
Sec. 5, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
176'	1/2°
361'	1/2°
545'	1/2°
716'	1°
896'	1 1/4°
1053'	3/4°
1525'	1°
1990'	1 1/4°
2418'	3/4°
2450'	3/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 27th day of February, 1998.

Notary Public

