Form 3160-5 (June 1990)

Conditions of approval, if any:

DEPARTI. INT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SIO

FORM APPROVED

BUREAU OF I	LAND MANAGEMENT	2034 Budget Bureau No. 1004-0135 Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No.
		LC-064384
		6. If Indian, Allottee or Tribe Name
		NA NA
		7. If Unit or CA, Agreement Designation
1. Type of Well Soli Gas Well Other		
		8. Well Name and No.
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		Carter Collier 5 Federal #9
		9. API Well No.
		30-015-29995
		10. Field and Pool, or Exploratory Area
330' FNL & 2360' FEL of Section 5-18S-27		Red Lake; Q-GB-SA
350 FNE & 2500 FEE Of Section 5-186-27 E, Sinc B		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
georgia de la companya de la company	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Completion	Dispose Water (Note: Report results of multiple completion on Well
	the second second distribution and the second secon	Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	pertinent details, and give pertinent dates, including estimated date of startifor all markers and zones pertinent to this work.)*	ing any proposed work. If well is directionally drilled, give
5/4/98 RU Wedge WL. Ran Bond log	from 2412' to surf. Perf'd w/ 1 SPF as foll	lows: 1674', 1676', 1678', 1715',
1738', 1756', 1792', 1852', 1861', 187	2', 1884', 1888', 1906', 1916', 1918', 1929',	, 1932', 1936', 1940', 1942', 1944',
1948', 1954', 1960', 1979', 1982', 199	0', 1992', 2003, 2007', 2036', 2052', 2060',	2083', 2109', for a total of 35 holes
(.40" EHD holes).	, , , , , , , , , , , , , , , , , , , ,	•
(. To Exil Motes).		•
Acidize San Andres perfs 1674'-2109'	w/ 2500 gals 15% NeFe acid, ISIP 926#.	
P	,	
Frac'd perfs 1674'-2109' w/ 180.000 ga	als Linear gel water + 6000# 100 mesh sand	+ 257,000# 20/40 Brady sand w/
sand wedge additives. ISIP 1088#, clo		•
was additional and a second		
		•
Ran 2 7/8" production tbg, SN set at 2	058'. Ran pump and rods. Began pump test	ing.
•		
14. I hereby certify that the foregoing is true and correct	- Tonja Rutelonis	
Jo LAN		6/2/08
Signed July 4 willow	Title Engineering Technician	Date 6/2/98
(This space for Federal or State office use)		
Approved by	Title	Date

84 50 A 8-100 CM