

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DIRECTION OF CATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						DEVON ENERGY CORPORATION (NEVADA)	
3. ADDRESS AND TELEPHONE NO.						20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 330' FNL & 2360' FEL, Unit "B"	
At top prod. interval reported below (SAME)							
At total depth (SAME)							

5. LEASE DESIGNATION AND SERIAL NO.	LC-064384
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NA
7. UNIT AGREEMENT NAME	NA
8. FARM OR LEASE NAME, WELL NO.	Carter Collier 5 Federal #9
9. API WELL NO.	30-015-29995
10. FIELD AND POOL, OR WILDCAT	Red Lake (Q-GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	Section 5-18S-27E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE		
	3/23/98	Eddy County	NM		
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
4/22/98	4/27/98	5/8/98	KB 3483'; GL 3474'; DF 3482'		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2455'	2412'	NA		X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
San Andres 1674'-2109'				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
LDT/CNL/DLL/MSFL/GR/CBL				No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1148'	12-1/4"	surf; 350 sx lite & 200 sx "C"	NA
5-1/2" J-55	15.5#	2454'	7-7/8"	surf; 200 sx lite & 300 sx "C"	NA

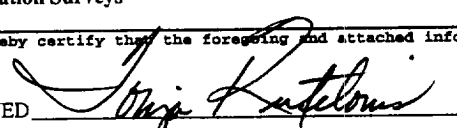
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2058'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SANANDRES- ALPHA "A", "B", "C", & "D"		DEPTH INTERVAL (MD)	
1674'-2109' (35-.40" EHD holes)		AMOUNT AND KIND OF MATERIAL USED	
		1674'-2109'	
		2500 gals of 15% NeFe acid	
		1674'-2109'	
		180,000 gals Linear gel water + 6000#	
		100 mesh sand + 257,000# 20/40 Brady sand	
		w/ sand wedge additives.	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/15/98		Pumping (2-1/2" x 2" x 12' RWTC Pump)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/23/98	24			47	20	349	425/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
			47	20	349	38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
Sold					Danny Hokett		

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE June 2, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

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JUN 8 1948

8th JUN - 8 - 1948

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