

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

451

(See instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS. Division

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL &amp; 530' FWL, Unit "E"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-049648-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Julia "A" Federal #5

9. API WELL NO.

30-015-30048

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Section 5-T18S-R27E

14. PERMIT NO.

DATE ISSUED

1/20/98

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

5/7/98

16. DATE T.D. REACHED

5/12/98

17. DATE COMPL. (Ready to prod.)

5/23/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

KB 3453'; GL 3444'; DF 3452'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2395'

21. PLUG, BACK T.D., MD &amp; TVD

2350'

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

San Andres 1600'-1926'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR/CBL

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
8-5/8 J-55	24#	1157'	12-1/4"	surf; 350 sx lite & 200 sx "C"	NA
5-1/2" J-55	15.5#	2392'	7-7/8"	surf; 200 sx lite & 300 sx "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1916'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SAN ANDRES - ALPHA "A", "B"  
1600'-1926' (30-.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1600'-1926'	2500 gals of 15% NeFe acid
1600'-1926'	180,000 gals Linear gel water + 6000#
	100 mesh sand + 150,000# 20/40 Brady sand
	+ 50,000 CRC.

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 5/27/98		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/16/98	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 39	GAS-MCF. 40	WATER-BBL. 413	GAS-OIL RATIO 1025/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 39	GAS-MCF. 40	WATER-BBL. 413	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Darryl Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

(ORIG. SGD) DAVID R. GLASS

JUL 10 1998

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA L. NELONIS

TITLE ENGINEERING TECHNICIAN

DATE June 22, 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)