Submit 3 Copies to Appropriate District Office	Energy, I	State of New Mexico Vinerals and Natural Resources I	Dep ent	Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410		CONSERVATION DIVI P.O. Box 2088 Santa Fe, New Mexico 87504-20	Vh.	WELL API NO. 30-015-30050 5. Indicate Type of Lease STATE F 6. State Oil & Gas Lease No.	FEE [
(DO NOT USE THIS F	INDRY NOTICES AND R FORM FOR PROPOSALS TO D FERENT RESERVOIR. USE "A (FORM C-101) FOR SUC	RILL OR TO DEEPEN OR PLUG BA	CK TO A	7. Lease Name or Unit Agreement Kaiser	Name
Oil Gas Well 2. Name of Operator	Other	Ž.		8. Well No.	
DEVON ENERGY O	CORPORATION (NEVADA)	<u>-</u>	<u> </u>	2	
3. Address of Operator 20 NORTH BROAD	WAY, SUITE 1500, OKLAHON	A CITY, OKLAHOMA 73102 (405)	235-3611	9. Pool name or Wildcat Red Lake (Q-GB-SA)	
4 Well Location Unit Letter A:890 Feet	From The North	Line and 6	525 Feet	From The East Line	
Section 18	Township 18S	Range 27E	NMPM	Eddy County	

FEE 🛛

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data							
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB						
OTHER:	OTHER: Completion						

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3299'; GL 3290'; DF 3298'

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3/30/98 RU Wedge WL, Ran w/GR, CDL/CBL/VDL logs from PBTD (2266') to surf. Perf'd San Andres formation w/ 1 SPF as follows: 1489', 1567', 76', 96', 1622', 1702', 08', 13', 16', 32', 40', 58', 78', 86', 96', 1816', 28', 40', 47', 62', 80', 95', 1901', 14', 24', 30', 35', 43', 65', 94', 2005', for a total of 31 holes (.40" EHD holes).

Acidize San Andres perfs 1489'-2005' w/ 2500 gals NeFe acid, ISIP 1300#.

Fracture treated San Andres perfs 1489'-2005' w/ 180,000 gals linear gelled water with 6000# 100 mesh sand, 192,000# 20/40 sand, & 65,000# CRC sand. ISIP 1540#, closed at 1172#.

Ran 2 7/8" production tbg, SN set at 1950'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Mija Frestelow	TITLE ENGINEERING TECHNICIAN	DATE 4/17/98				
TYPE OR PRINT NAME Tonja Rutelonis		TELEPHONE NO. (405) 235-3611				
(This space for State use) ORIGINAL SIGNED BY TIM W. GUM						
Approved by DISTRICT II SUPERVISOR	TITLE	DATE 4-29-98				
Conditions of approval, if any:						