

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico
Energy, Minerals and Natural Resources Dep. ent

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30050

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

7. Lease Name or Unit Agreement

Name
Kaiser

8. Well No.

2

9. Pool name or Wildcat

Red Lake (Q-GB-SA)

4. Well Location

Unit Letter **A**: **890** Feet From The **North** Line and **625** Feet From The **East** Line

Section **18**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Date Spudded
3/10/98

11. Date T.D. Reached
3/16/98

12. Date Compl. (Ready To Prod.)
4/4/98

13. Elevations (DF, RKB, RT, GR, etc.)
KB 3299'; GL 3290'; DF 3298'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
2309'

16. Plug Back T.D.
2266'

17. If Multiple Compl., How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name

San Andres 1489'-2005'

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run

LDT/CNL/DLL/MSFL/GR; CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	140'	17 1/2"	300 sx cl "C"	TOC surf, none
8 5/8" J-55	24#	999'	12 1/4"	350 sx lite "C" & 250 sx cl "C"	TOC surf, none
5 1/2" J-55	15.5#	2309'	7 7/8"	375 sx cl "H"	TOC surf, none

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	1950'	

26. Perforation record (interval, size and number)

SANANDRES-ALPHA, "A", "B", "C", & "D"
1489'-2005' (31 - .40" holes)

27. **ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
1489'-2005'	2500 gals of 15% NeFe acid
1489'-2005'	180,000 gals gel water + 6000# 100
	mesh sand + 192,000 20/40 Brady
	sand and 65,000# 20/40 RC sand

28

PRODUCTION

Date First Production
4/8/98

Productions Method (Flowing, gas lift, pumping—Size and type of pump)
Pumping (2-1/2" x 2" x 12' RWTC pump)

Well Status (Prod or Shut-In)
Producing

Date Of Test
4/11/98

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil—Bbl.
108

Gas—Mcf.
100

Water—Bbl.
506

Gas-Oil Ratio
925/1

Flow. Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil—Bbl.
108

Gas—MCF.
100

Water—Bbl.
506

Oil Gravity-Api (Corr.)
38

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
Sold

Test Witnessed By
Danny Hokett

30. List Of Attachments

Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed **TONJA RUTELONIS**

Name

Title **ENGINEERING TECHNICIAN** Date

4-17-98