

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30051

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Kaiser

8. Well No.

4

9. Pool name or Wildcat

Red Lake (Q-GB-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **H** **2200** Feet From The **North** Line and **600** Feet From The **East** Line

Section **18**

Township **18S**

Range **27E**

NMPM

Eddy County

10. Date Spudded
10/30/98

11. Date T.D. Reached
11/5/98

12. Date Compl. (Ready To Prod.)
11/20/98

13. Elevations (DF, RKB, RT, GR, etc.)
KB 3296'; GL 3287'; DF 3295'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
2354'

16. Plug Back T.D.
2306'

17. If Multiple Compl., How Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
San Andres 1594'-1938'

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run
LDT/CNL/DLL/MSFL/GR; CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	183'	17 1/2"	450 sx cl C	TOC surf, none
8 5/8" J-55	24#	1018'	12 1/4"	400 sx 35:65:6 C & 250 sx cl C	TOC surf, none
5 1/2" J-55	15.5#	2350'	7 7/8"	350 sx cl C	TOC surf, none

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1865'	

25. TUBING RECORD

26. Perforation record (interval, size and number)

SAN ANDRES—ALPHA, "A" & "B"
1594'-1938' (38-.40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
1594'-1938'	2500 gals of 15% NE-FE acid
1594'-1938'	180,000 gals gel water + 6000# 100 mesh sand + 141,000 20/40 Brady sand + 43,000# CRC sand.

28

PRODUCTION

Date First Production 11/25/98	Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC pump)					Well Status (Prod or Shut-In) Producing	
Date Of Test 12/14/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 41	Gas—Mcf. 60	Water—Bbl. 382	Gas-Oil Ratio 1463/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 41	Gas—MCF. 60	Water—Bbl. 382	Oil Gravity-API (Corr.) 38	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

Test Witnessed By
Danny Hokett

30. List Of Attachments

Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed **TONJA RUTELONIS**

Signature

Name

Title **ENGINEERING TECHNICIAN** Date **1/5/99**