

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-38051
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kaiser
8. Well No. 4
9. Pool name or Wildcat Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter H: 2200 Feet From The North Line and 600 Feet From The East Line

Section 18

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3296'; GL 3287'; DF 3295'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Perf & stimulate San Andres "C" ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) plans to perforate and stimulate the San Andres "C" as follows: RU PU. ND wellhead & NU BOP. TOH w/ tbg. Perforate the San Andres "C" w/ 1 JSPF @ 1980'-1996' (17 holes). PU pkr, SN & TIH w/ 2-7/8" tbg. Set pkr @ $\pm 1945'$. Acidize San Andres "C" perfs @ 1980'-1996' w/ 1500 gals 15% NE-FE acid. Sand frac San Andres "C" perfs @ 1980'-1996' w/ 35,000 gals linear gel + 2000# 100 mesh sd + 18,000# 20/40 Brady sd + 9000# curable resin coated sd. Bleed well down, release pkr, TOH & LD pkr. TIH w/ SN & set @ $\pm 1950'$. TIH w/ pump & rods. Start well pumping & test until production stabilizes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 2/28/00

TYPE OR PRINT NAME

Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Jim W. Beggs

TITLE

District Supervisor

DATE

3-13-00

Approved by

Conditions of approval, if any: