

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

LC-056014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Loco ASI Federal Com #1

9. API Well No.

30-015-30094

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Cory Frederick, Drilling Engineering Tech for Yates Petroleum Corporation received approval from Les Babyak w/BLM-Roswell for the following changes:

**SURFACE CASING:**

**FROM:**

14-3/4" hole with 11-3/4" 42# casing set at 360' with 400 sacks of cement, circulated

**TO:**

17-1/2" hole with 13-3/8" 48# casing set at 360' with 400 sacks of cement, circulated  
Will still drill out with 11" bit

BLM Special Stipulations had requested that we nipple up on the 13-3/8" and 8-5/8" casing. Will only nipple up on the 8-5/8" casing with a 3000 psi system.

Top of cement on the 5-1/2" production string will be brought back to 7900' (500' above the top of the Wolfcamp). Will not be 200' to tie back to the intermediate casing as originally reported.

**14. I hereby certify that the foregoing is true and correct**

Signed

Title Operations Technician

Date May 15, 1998

(This space for Federal or State office use)

(ORIG. SGD) LES BABYAK

PETROLEUM ENGINEER

JUN 08 1998

Approved by  
Conditions of approval, if any:

Title

Date