

CLSF

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11 S.
Artesia, NM

34 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1200' FWL of Section 10-T18S-R29E (Unit L, NWSW)

5. Lease Designation and Serial No.
LC-056014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Loco ASI Federal Com #1

9. API Well No.
30-015-30094

10. Field and Pool, or Exploratory Area
Undesignated Morrow

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Intermediate casing & cement	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3004'. Reached TD at 5:15 PM 6-21-98. Ran 74 joints of 8-5/8" 32# J-55 8rd ST&C (3008.79') of casing set at 3004'. 1-regular guide shoe set at 3004'. Float collar set at 2962'. Cemented with 730 sacks Halliburton Lite, 5#/sack gilsonite, 5#/sack salt, 1/4#/sack flocele and 2% CaCl2 (yield 2.08, weight 12.4). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.34, weight 14.8). PD 1:00 PM 6-22-98. Bumped plug to 1400 psi, OK. Circulated 162 sacks. WOC. Nippled up and tested to 2000 psi for 15 minutes, OK. Drilled out at 3:30 PM 6-23-98. WOC 26 hours and 30 minutes. Reduced hole to 7-7/8" and resumed drilling. NOTE: Notified Gene Hunt w/BLM-Carlsbad of cementing 8-5/8" casing.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JUL 09 1998
BLM

14. I hereby certify that the foregoing is true and correct.

Signed Rusty Klein Title Operations Technician Date June 25, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.