

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
11 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1200' FWL of Section 10-T18S-R29E (Unit L, NWSW)

5. Lease Designation and Serial No.
LC-056014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Loco ASI Federal Com #1

9. API Well No.
30-015-30094

10. Field and Pool, or Exploratory Area
Undesignated Morrow

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

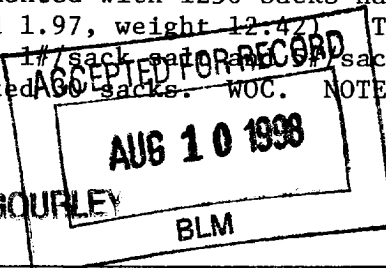
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11520'. Reached TD at 3:45 AM 7-20-98. Ran 280 joints of 5-1/2" 17# casing as follows: 26 joints of 5-1/2" 17# M-95 sandblasted (1057.30'); 2 joints of 5-1/2" 17# M-95 varnished (83.25'); 11 joints of 5-1/2" 17# N-80 varnished (461.39'); 13 joints of 5-1/2" 17# N-80 sandblasted (519.39'); 15 joints of 5-1/2" 17# N-80 varnished (612.27'); 14 joints of 5-1/2" 17# N-80 sandblasted (585.72'); 12 joints of 5-1/2" 17# N-80 varnished (499.28'); 3 joints of 5-1/2" 17# N-80 sandblasted (123.99'); 88 joints of 5-1/2" 17# J-55 varnished (3565.38'); 25 joints of 5-1/2" 17# N-80 varnished (1045.11'); 29 joints of 5-1/2" 17# L-80 varnished (1213.14') and 42 joints of 5-1/2" 17# L-80 varnished (1764.86') (Total 11531.08') of casing set at 11520'. Float shoe set at 11520'. Float collar set at 11476'. Bottom marker joint set at 10463'. Top marker joint set at 9399'. Cemented with 1250 sacks Halliburton Lite Premium, 1/4#/sack flocele, 5#/sack gilsonite (yield 1.97, weight 12.42). Tailed in with 250 sacks Super H, .5% Halad 344, .1% HR7, .4% CFR3, 1#/sack gilsonite (yield 1.67, weight 13.0). PD 9:15 PM 7-22-98. Circulated 300 sacks. WOC. NOTE: Displaced with 2% KCL. Released rig at 1:30 AM 7-23-98.

Waiting on completion unit.

(ORIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline Title Operations Technician Date August 4, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: