

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1411

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1200' FWL of Section 10-T18S-R29E (Unit L, NWSW)

5. Lease Designation and Serial No.

LC-056014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Loco ASI Federal Com #1

9. API Well No.

30-015-30094

10. Field and Pool, or Exploratory Area

Turkey Track Morrow, North
Loco Hills Chester

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & acidize Morrow
& commingle w/Chester

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-5-99 - Moved in and rigged up pulling unit.
10-6-99 - Pumped 40 bbls 2% KCL. Nippled down tree and nipped up BOP. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 10956-11005' w/68 .42" holes as follows: 10956-10959' and 10993-11005' (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing.
10-7-99 - Set RBP at 11077' and tested to 3000 psi. Packer set at 10884'. Nippled down BOP and nipped up tree. Tested packer. Swabbed perforations 10956-11005'. Shut well in.
10-8-99 - Opened well up. Rigged up treesaver. Acidized perforations 10956-11005' (Morrow) with 1500 gallons 7-1/2% HCL acid with 1000 scf/bbl N2 and ball sealers. Rigged down treesaver. Flowed well back. Shut well in.
10-9-99 - Opened well up and flow tested.
10-10-99 - Flow & swab well.
10-11-99 - Loaded tubing. Released packer and RBP. TOOH with tools. TIH with packer with on/off tool (1.875"). Nippled down BOP. Nippled up tree. Set packer at 10885'. Tested packer to 1000 psi. Swab & flow. Released well to production department.

Perfs open: 10956-11005' (Morrow) and 11397-11409' (Chester) - Order No.: DHC-2208

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Title

Operations Technician
ACCEPTED FOR RECORD

ORIG. SGD.) DAVID R. GLASS

OCT 14 1999

Date Oct. 12, 1999

Date