

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Co. Inc.
1st Street
Artesia, NM 88210-2834
Budget Bureau No. 1004-0137
Expires August 31, 1985
LC-056014
AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other Commingle -
2. NAME OF OPERATOR DHC-2208
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 1200' FWL (Unit L, NWSW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

API 30-015-30094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loco ASI Federal Com

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT
Turkey Track Morrow, North/
Loco Hills Chester

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 10-T18S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 10-5-99 16. DATE T.D. REACHED 10-11-99 17. DATE COMPL. (Ready to prod) 10-11-99 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3486' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11520' 21. PLUG, BACK T.D., MD & TVD 11363' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY Pulling Unit ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10956-11005' (Morrow) and 11397-11409' (Chester)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	In place	
13-3/8"	48#	354'	17-1/2"	In place	
8-5/8"	32#	3004'	11"	In place	
5-1/2"	17#	11520'	7-7/8"	In place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10865'	10874'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

11397-11409' w/48 .42" holes - existing
10956-11005' w/68 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>10956-11005'</u>	<u>Acidized w/1500 gals 7-1/2% HCL acid w/1000 scf/bbl N2</u>
<u>11397-11409'</u>	<u>See original completion</u>

33. PRODUCTION

DATE FIRST PRODUCTION 10-11-99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-20-99 HOURS TESTED 24 CHOKED SIZE 22/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 13 GAS—MCF. 598 WATER—BBL. 0 GAS-OIL RATIO

FLOW, TUBING PRESS. 350# CASING PRESSURE Packer CALCULATED 24-HOUR RATE → OIL—BBL. 13 GAS—MCF. 598 WATER—BBL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jerry Wyatt

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct, and that I have no other records

SIGNED

TITLE

Operations Technician

DATE Nov. 17, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		

ROSWELL, NM

NOV 22 '88

RECEIVED