

(October 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Form 1000-1
Rev. 10-89
Print on reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ N.M. Oil & Gas Division
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ 311 S. 1st St. at Artesia, NM 87210-2834

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL & 1650' FEL; Unit "B", Lot 2

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-064384
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Carter Collier 5 Federal #7
9. API WELL NO.
30-015-30102
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 5-18S-27E

14. PERMIT NO.
DATE ISSUED 2/11/98
12. COUNTY OR PARISH
Eddy County
13. STATE
NM
15. DATE SPUDDED
3/3/98
16. DATE T.D. REACHED
3/8/98
17. DATE COMPL. (Ready to prod.)
3/21/98
18. ELEVATIONS (DF, RKB, RT, (IR, ETC.)*
KB 3510'; GL 3501'; DF 3509'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2450'
21. PLUG, BACK T.D., MD & TVD
2406'
22. IF MULTIPLE COMPL., HOW MANY*
NA
23. INTERVALS DRILLED BY
ROTARY TOOLS
X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1686'-2150'
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LD1/CNL/DLL/MSFL/GR/CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8-5/8 J-55	24#	1149'	12-1/4"	surf; 350 sx lite & 200 sx "C"	NA	
5-1/2" J-55	15.5#	2449'	7-7/8"	surf; 150 sx lite & 300 sx "C"	NA	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2097'	

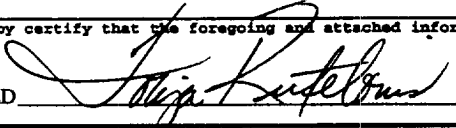
31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SANANDRES - ALPHA "A", "B", "C" & "D" 1686'-2150' (32 - .40" EHD holes) (ORIG. SGD.) GARY GOURLEY ACCEPTED FOR RECORD				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				1686'-2150'	2500 gals of 15% NeFe acid
				1686'-2150'	180,000 gals gel water + 6000# 100 mesh sand + 192,000 20/40 Brady sand and 65,000# 20/40 CRC sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 3/26/98		PRODUCTIONS METHOD—IN-PIPING, GAS LIFT, PUMPING—size and type of pump Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/9/98	HOURS TESTED 24	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL-BBL. 50	GAS-MCF. 50	WATER-BBL. 287	GAS-OIL RATIO 1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 50	GAS-MCF. 50	WATER-BBL. 287	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE April 21, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.