

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
811 1st
Alameda, NM

10-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 990' FEL, Unit "A", Section 5-T18S-27E

5. Lease Designation and Serial No.
LC-064384

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Carter Collier 5 Federal #8

9. API Well No.
30-015-30103

10. Field and Pool, or Exploratory Area
Red Lake; Q-GB-SA

11. County or Parish, State
Section 5-T18S-27E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

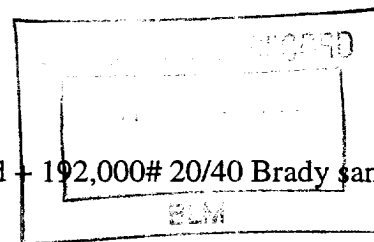
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/30/98 RU Wedge WL. Ran Bond log from 2413' to surf. Perf'd w/ 1 SPF as follows: 1700', 1710', 1724', 1732', 1742', 1748', 1762', 1778', 1803', 1864', 1873', 1906', 1925', 1935', 1955', 1962', 1978', 1988', 2000', 2008', 2017', 2028', 2045', 2054', 2066', 2076', 2080', 2088', 2093', 2103', 2116', 2129', 2050', for a total of 33 holes (.40" EHD holes).

Acidize San Andres perfs 1700'-2150' w/ 2500 gals 15% NeFe acid, ISIP 592#.

Frac'd perfs 1700'-2150' w/ 180,000 gals Aqua Frac 2000/1000 + 6000# 100 mesh sand + 192,000# 20/40 Brady sand and 65,000# CRC sand. ISIP 750#, force closed at 710#.



(CRIG. SGD.) GARY GOURLEY

Ran 2 7/8" production tbg, SN set at 2245'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 4/22/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: