

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0171

See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	N.M. Other <input type="checkbox"/>		Division			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESSVR <input type="checkbox"/>	811 S. 1st Ariz. Other NM 210-2834			
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)										
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 990' FEL, Unit "A" At top prod. interval reported below (SAME) At total depth (SAME)										
15. DATE SPUDDED 3/18/98			16. DATE T.D. REACHED 3/23/98		17. DATE COMPL. (Ready to prod.) 4/5/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3512'; GL 3503'; DF 3511'			
20. TOTAL DEPTH, MD & TVD 2458'			21. PLUG, BACK T.D., MD & TVD 2413'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1700'-2150'							25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR/CBL							27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)										
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		
8-5/8 J-55		24#		1118'		12-1/4"		surf; 350 sx lite & 200 sx "C"		
5-1/2" J-55		15.5#		2457'		7-7/8"		surf; 150 sx lite & 300 sx "C"		
29. LINER RECORD									30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		
								2-7/8"		
31. PERFORATION RECORD (Interval, size and number) SANANDRES- ALPHA "A", "B", "C" & "D" 1700'-2150' (33-.40" EHD holes) (ORIG. SGD.) GARY GOURLEY					32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1700'-2150' 1700'-2150' AMOUNT AND KIND OF MATERIAL USED 2500 gals of 15% NeFe acid 180,000 gals Aqua Frac 2000/1000 + 6000# 100 mesh sand + 192,000# 20/40 Brady sand and 65,000# CRC sand.					
33. PRODUCTION										
DATE FIRST PRODUCTION 4/8/98		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)						WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4/16/98		HOURS TESTED 24		CHOKER SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 68		
								GAS-MCF. 50		
								WATER-BBL. 489		
								GAS-OIL RATIO 735/1		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 68		GAS-MCF. 50		
								WATER-BBL. 489		
								OIL GRAVITY-API (CORR.) 38°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							TEST WITNESSED BY Danny Hokett			
35. LIST OF ATTACHMENTS Logs, Deviation Surveys										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										

SIGNED

TONIA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE April 22, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier Sand San Andres	1389 1406	1406 2458	sandstone dolomite
DEPTH			
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bowers	515'	+2997
Queen	720'	+2792
Grayburg	1104'	+2408
Metex	1240'	+2272
Premier	1389'	+2123
San Andres	1406'	+2106