	980	Ener	gy, Minerals & N	latural Resou	rces Depa	artn.	<i>\ \</i>	SIST	Revised Octobe	orm C-1 r 18, 19
District II		ΟΠ	CONCED	S7 A TET CONT		CIO	. . .	D'Y	Instruction	
PO Drawer DD, Artesia, NM 88211 District III	1-0719	OIL	CONSER	VATION outh Pack				U	bmit to Appropriate Dist	trict Of
1000 Rio Brazos Rd., Aztec, NM 8	7410			'e, NM 8'		/3	3456	~ HO		5 Cop
District IV	7410		Santa P	c, 14141 0	73 0 3	/ 12		801011	AMENDED I	REPO
2040 South Pacheco, Santa Fe, NM							an .₹ Takk			
REQUEST I			E AND AU	THORIZ	ATIO	N T) TRA	NSPORT		
Ope Devon Energy	rator Name and A				62.	SCO.	AKIESI,	OGRID Numb	er	
20 N. Broadw	-	` ,			100		Reason	or Filing Code		
Oklahoma Ci	ty, OK 73102	2-8260			\ \	۷.		NW		-
API Number 30-015-30104		' Pool Name Red Lake (Q-GB-S					Pool Code 51300			
⁷ Property Code		Property N								
22576			Compto	n 6 Federa	1				Well Number 2	
I "Surface Location		1-	T., .					T		
I or lot no. Section Township O 6 18	, -	Lot.Idn	Feet from the 330	North/South Sout		Feet fr	om the	East/West Line		
"Bottom Hole Loc		L	1 330	Sout		1	2200	East	Eddy	
I or lot no. Section Township	Range	Lot,Idn	Feet from the	North/South	Line	Feet fr	om the	East/West Line	County	
12		14	<u> </u>	<u></u>						_
Lse Code Producing Method Pumpin			ection Date /9/98	" C-129 Perm	it Number	·	" C-129 E	ffective Date	" C-129 Expiration	Date
II. Oil and Gas Trans		12	77770							
Transporter		" Transporte	r Name	20	POD		²¹ O/G	² PC	DD ULSTR Location	
9171		and Addr						aı	nd Description	
91/1		GPM Gas Corp. 4044 Penbrook			2821839		G		Malco B Battery "G" of Section 6-18S-27E	
		, TX 7976	52					G	or section 0-105	2. / N.
7440	EOTT				28218	338	0	M	lalco B Battery	
						,,,,		141		
		ox 1188	.=4		20210			"G"	of Section 6-18S-2	27E
		ox 1188 n, TX 772	51		2021			"G"	•	27E
			51		2021			"G"	•	27E
V. Produced Water			51		20210			"G"	•	27E
²⁰ POD				²⁴ POD ULSTI				"G"	•	27E
²⁵ POD 2821840	Houston			™ POD ULSTI				"G"	•	27E
² POD 2821840 . Well Completion D	Houston	n, TX 772			R Location	n and Do	escription		of Section 6-18S-	27E
** POD 2821840 ** Well Completion D ** Spud Date	Houston ata ly Date 8/98	" TD 23	317'	POD ULSTI PBTD 227	R Location	n and Do		ons	•	27E
** POD 2821840 ** Well Completion D ** Spud Date	Houston ata ly Date 8/98	" TD 23 Casing & T	317'	2ª PBTD	R Location	n and Do	Perforation 1504'-1	ons	of Section 6-18S-2	27E
** POD 2821840 ** Well Completion D ** Spud Date	Houston ata ly Date 8/98	" TD 23 Casing & T 8-5/8"	317'	2ª PBTD	R Location	Depth :	escription Perforation 1504'-1	ons 1902'	** DHC, DC, MC ** Sacks Cement 7 550	27E
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** POD 2821840 7. Well Completion D ** Spud Date 10/23/98 11/ ** Hole Size 12-1/4" 7-7/8"	Houston ata ly Date 8/98	" TD 23 Casing & T 8-5/8" 5-1/2"	317'	2ª PBTD	R Location	Depth 3 1098' 2314'	Perforation 1504'-1	ons 1902'	** DHC, DC, MC ** Sacks Cement 7 550	27E
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** POD 2821840 . Well Completion D ** Spud Date 10/23/98 11/ ** Hole Size 12-1/4" 7-7/8" I. Well Test Data ** Date New Oil 11/25/98 ** Choke Size	Ata ly Date 8/98 Gas Delivery Dat 12/9/98 Oil 61	" TD 23 " Casing & T 8-5/8" 5-1/2" 2-7/8"	317' Fubing Size 37 Test Date 12/9/98 4 Water 471	²⁸ PBTD 227	R Location 75' 39 Test Leng 24 hours	Depth : 1098' 2314' 1803'	Perforation 1504'-1	ons 1902' 2 m p Tbg. Pressure	of Section 6-18S-2 ** DHC, DC, MC ** Sacks Cement 5 550 427 ** Csg. Pre	ssure
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