

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30126

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **H**: **1650** Feet From The **North**

Line and **800** Feet From The **East** Line

Section **18**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Date Spudded
5/21/98

11. Date T.D. Reached
5/26/98

12. Date Compl. (Ready To Prod.)
6/5/98

13. Elevations (DF, RKB, RT, GR, etc.)
KB 3296'; DF 3294'; GL 3287'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
2350'

16. Plug Back T.D.
2302'

17. If Multiple Compl., How
Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
San Andres 1566'-2027'

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run
LDT/CNL/DLL/MSFL/GR; CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-----------------|-----------|-----------|---------------------------------|----------------|
| 13 3/8" H-40 | 48# | 201' | 17 1/2" | 300 sx cl "C" | TOC surf, none |
| 8 5/8" J-55 | 24# | 1004' | 12 1/4" | 350 sx lite "C" & 250 sx cl "C" | TOC surf, none |
| 5 1/2" J-55 | 15.5# | 2349' | 7 7/8" | 450 sx cl "H" | TOC surf, none |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|--------|-----------|------------|
| | | | | | | 2 7/8" | 1944' | |

26. Perforation record (interval, size and number)

SAN ANDRES—ALPHA, "A", "B", "C", & "D"
1566'-2027' (32-.40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND OF MATERIAL USED |
|----------------|------------------------------------|
| 1566'-2027' | 2500 gals of 15% NeFe acid |
| 1566'-2027' | 180,000 gals gel water + 6000# 100 |
| | mesh sand + 150,000 20/40 Brady |
| | sand and 50,000# 20/40 RC sand |

28. PRODUCTION

| | | | | | | | | |
|----------------------------------|--------------------|---|---------------------------|----------------|-------------------|-------------------------------|--|--|
| Date First Production 6/11/98 | | Productions Method I(Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC pump) | | | | | Well Status (Prod or Shut-In) Producing | |
| Date Of Test 6/24/98 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil—Bbl. 88 | Gas—Mcf. 91 | Water-Bbl. 479 | Gas-Oil Ratio 1034/1 | |
| Flow. Tubing Press. | Casing Pressure | Calculated 24- Hour Rate | Oil—Bbl. 88 | Gas—MCF. 91 | Water—Bbl. 479 | Oil Gravity-API (Corr.) 38 | | |

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

Test Witnessed By
Danny Hokett

30. List Of Attachments
Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed TONJA RUTELONIS

Name

Title ENGINEERING TECHNICIAN Date 6/26/98