

C/S F  
Q

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-30128</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kaiser B
8. Well No. 2
9. Pool name or Wildcat Red Lake (Q-GB-SA)

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Well Location  
Unit Letter **B** : **990** Feet From The **North** Line and **1650** Feet From The **East** Line

Section **18** Township **18S** Range **27E** NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3295'; GL 3286'; DF 3294'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

5/11/98 RU Wedge WL, Ran w/GR, CCL/CBL/VDL logs from TD (2690') to surf. Perf'd San Andres C & D formation w/ 1 SPF as follows: 1898', 1908', 1925', 1944', 1950', 1975', 1982', for a total of 7 holes (.40" EHD holes).

Acidize San Andres C & D perms 1898'-1982' w/ 1000 gals 15% HCL w/ additives, ISIP 1160#.

Perf'd additional San Andres zones Alpha A,B,C w/ 1 JSPF as follows: 1519', 1526', 1550', 1558', 1570', 1580', 1599', 1606', 1696', 1698', 1708', 1718', 1725', 1736', 1760', 1775', 1783', 1836', 1842', 1863', 1873', 1880', 1886', for a total of 23 holes (.40" EHD holes).

Acidize San Andres perms 1519'-1982' (total 30 holes) w/ 2500 gals 15% HCL w/ additives, ISIP 1078#.

Fracture treated San Andres perms 1519'-1982' w/ 180,000 gals linear gelled water + 6000# 100 mesh sand, 150,000# 20/40 Brady sand, & 50,000# CRC sand. ISIP 1140#, closed at 890#.

Ran 2 7/8" production tbg, SN set at 1902'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 6/10/98

TYPE OR PRINT NAME Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Green <sup>BGA</sup>

TITLE District Supervisor

DATE 6-12-98

Conditions of approval, if any: