

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

CISEM
BEM
BYM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30128
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Kaiser B
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 2
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	9. Pool name or Wildcat Red Lake (Q-GB-SA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	

4. Well Location
Unit Letter **B-990** Feet From The **North** Line and **1650** Feet From The **East** Line
Section **18** Township **18S** Range **27E** NMPM **Eddy** County

10. Date Spudded 4/28/98	11. Date T.D. Reached 5/5/98	12. Date Compl. (Ready To Prod.) 5/18/98	13. Elevations (DF, RKB, RT, GR, etc.) KB 3295'; GL 3286'; DF 3294'	14. Elev. Casinghead	
15. Total Depth, Md & Tvd 2690'	16. Plug Back T.D. 2641'	17. If Multiple Compl., How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name San Andres 1519'-1982'					20. Was Directional Survey Made No
21. Type Electric And Other Logs Run LDT/CNL/DLL/MSFL/GR; CBL					22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	178'	17 1/2"	300 sx cl "C"	TOC surf, none
8 5/8" J-55	24#	987'	12 1/4"	350 sx lite "C" & 250 sx cl "C"	TOC surf, none
5 1/2" J-55	15.5#	2689'	7 7/8"	510 sx cl "H"	TOC surf, none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1902'	

26. Perforation record (interval, size and number) SANANDRES-ALPHA, "A", "B", "C", & "D" 1519'-1982' (30-.40" holes)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	1519'-1982"	2500 gals of 15% HCL w/ additives
	1519'-1982'	180,000 gals gel water + 6000# 100 mesh sand + 150,000 20/40 Brady sand and 50,000# 20/40 RC sand

28. **PRODUCTION**

Date First Production 5/22/98	Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC pump)					Well Status (Prod or Shut-In) Producing	
Date Of Test 5/31/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 105	Gas—Mcf. 105	Water—Bbl. 378	Gas-Oil Ratio 1000/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 105	Gas—MCF. 105	Water—Bbl. 378	Oil Gravity-API (Corr.) 38	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold	Test Witnessed By Danny Hokett
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30. List Of Attachments
Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Tonja Rutelonis* Printed **TONJA RUTELONIS** Name _____ Title **ENGINEERING TECHNICIAN** Date **6/8/98**