

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-30129</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Kaiser B	
8. Well No. 3	
9. Pool name or Wildcat Red Lake (Q-GB-SA)	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter G: 1650 Feet From The North Line and 1650 Feet From The East Line

Section 18

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3295'; GL 3286'; DF 3294'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6/8/98 RU Wedge Wireline, Ran w/GR, CCL/CBL/VDL logs from TD (2300') to surf. Perf'd San Andres formation w/ 1 SPF as follows: 1553', 1620', 1731', 1736', 1744', 1774', 1786', 1798', 1807', 1818', 1828', 1840', 1850', 1860', 1872', 1900', 1906', 1926', 1928', 1930', 1932', 1934', 1936', 1941', 1948', 1952', 1965', 1978', 1986', 1993', for a total of 30 holes (.40" EHD holes).

Acidize San Andres perms 1553'-1993' w/ 2500 gals 15% HCL w/ additives, ISIP 1159#.

Fracture treated San Andres perms 1553'-1993' w/ 173,000 gals linear gelled water with 6000# 100 mesh sand, 170,000# 20/40 Brady sand w/ sandwedge additive, force closure flowback at 3 BPM at 15 min.

Ran 2 7/8" production lbg, SN set at 1915'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tonja Rutelonis*

TITLE ENGINEERING TECHNICIAN

DATE 7/10/98

TYPE OR PRINT NAME

Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

*Jim W. Green* B6X

TITLE

*District Supervisor*

DATE

7-16-98

Conditions of approval, if any: