Submit to Appropriate Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .ergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-015-30130 5. Indicate Type of Lease

FEE 🛛

DISTRICT III 1000 rio Brazos Rd, Aziec, NM

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

STATE 🗌 6. State Oil & Gas Lease No.

Form C-105

Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
Ta. Type of Well:										7. Lease Name or Unit Agreement			
OIL WELL GAS WELL DRY OTHER										Name			
b. Type of Completion:										aiser B			
NEW WORK WELL OVER	DEEPEN D		DIFF	OTHER	 -				\neg				
2. Name of Operator										8. Well No.			
DEVON ENERGY CORPORATION (NEVADA)										4			
3. Address of Operator										9. Pool name or Wildcat			
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611										Red Lake (Q-GB-SA)			
4 Well Location													
Unit Letter G	i:2310 Feet From The	North	· - · · · · · · · · · · · · · · · · · ·			Line and	d <u>23</u>	10	_Feet F	rom The E	<u>East</u>	Line	
Section 18	Township	188		D	75								
	1.Date T.D.Reached	TODA CONTRACTOR OF THE PROPERTY OF THE PROPERT								14 Fla	Eddy V. Casinah	County	
	/12/98	6/26/98			KB 3295	Elevations (DF, RKB, RT, GR, etc.) 14.Elev. Casinghea 3 3295'; GL 3286'; DF 3294'						ead	
15.Total Depth, Md & 2300'	Tvd 16.Plug Back 2254'		Multiple Co any Zones?	ompl., How	18. Ir	18. Intervals Drilled By Ro			Rotary '	Tools	Cable	Tools	
19.Producing Interval	(s), Of This Completion	—Top, Bottom, N	ame					L		20 Was	Direction	al Survey Made	
San Andres 1574'-1	1999'									No No	Direction	ar Survey Made	
21 To El A - 1	Od. I. B									_			
21.Type Electric And Other Logs Run LDT/CNL/DLL/MSFL/GR; CBL 22. W. No									s Well Cored				
CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT, LB./FT.	DEPTH	CASIN	G RECO	ORD (F	leport							
13 3/8" H-40	WEIGHT, LB./FT. DEPTH SET HOLE 48# 172' 17 1/2"				LE SIZE	SIZE CEMENTING I				THROUTTIONED			
8 5/8" J-55	24#	948'		12 1/4*				clite "C" & 350 sx cl "		× 01 "C"	TOC surf, none		
5 1/2" J-55	15.5#	2297'					475 sx cl "H"		a 330 s	sx cl "C" TOC surf, none TOC surf, none			
										100 sun, none			
24.		LINER RECORD				25.				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT		SC	SCREEN		SIZE			DEPTH SET PACKER SET		
							2 7/8*			1949'			
	(interval, size and numb	,			27.	ACI	D SH	OT, FRAC	CTURE,	CEMENT	Γ SQUEEZ	E, ETC.	
SANANDRES-ALPHA, "A", "B", "C", & "D" DEPTH INTERVAL AMO									AMOUN	OUNT AND KIND OF MATERIAL USED			
1574/10001/21 4011/1 \								2500 ga	gals of 15% NE-FE acid				
1574'-1999'								180,000 gals gel water + 6000# 100					
		ļ				mesh sand + 150,000 2							
san								and +	d + 45,000# CRC sand.				
28		<u></u>		PRO	DUCTI	ON							
Date First Production 7/1/98	Productions Met	hod I(<i>Flowing, ga</i> 2" x 2" x 12' RW	s lift, pump	ingSize a							s (Prod or	Shut-In)	
					··-					Producin	g		
Date Of Test 7/21/98	Hours Tested 24	Choke Size	Prod'n For Oil—B Test Period 61		Bbl.	GasMcf 61		of.	Water-	Вы.	Gas-Oil F 1000/1	as-Oil Ratio 000/1	
Flow. Tubing Press.	7. Tubing Press. Casing Pressure Calculated 24- Hour Rate 61			Ga 61	Gas—MCF.		Water—	Water—Bbl. 333		Oil Gravity-Api (Corr.)			
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Test Witnesse Sold Danny Hoke										ed By			
Sold Danny Hoke 30. List Of Attachments										t			
Logs, Deviation Surveys													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature	Signature Name Title ENGINEERING TECHNICIAN Date 7/21/98												
· · · · · · · · · · · · · · · · · · ·	//												