

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-30131</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <b>Kaiser B</b>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>		8. Well No. <b>5</b>			
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>		9. Pool name or Wildcat <b>Red Lake (Q-GB-SA)</b>			
4. Well Location Unit Letter <b>F-1650</b> Feet From The <b>North</b> Line and <b>2310</b> Feet From The <b>West</b> Line Section <b>18</b> Township <b>18S</b> Range <b>27E</b> NMPM <b>Eddy</b> County					
10. Date Spudded <b>4/9/98</b>	11. Date T.D. Reached <b>4/14/98</b>	12. Date Compl. (Ready To Prod.) <b>4/25/98</b>	13. Elevations (DF, RKB, RT, GR, etc.) <b>KB 3298'; GL 3289'; DF 3297'</b>	14. Elev. Casinghead	
15. Total Depth, Md & Tvd <b>2300'</b>	16. Plug Back T.D. <b>2254'</b>	17. If Multiple Compl., How Many Zones?	18. Intervals Drilled By <b>X</b>	Rotary Tools <b>X</b>	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name <b>San Andres 1538'-1962'</b>					20. Was Directional Survey Made <b>No</b>
21. Type Electric And Other Logs Run <b>LDT/CNL/DLL/MSFL/GR; CBL</b>					22. Was Well Cored <b>No</b>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	192'	17 1/2"	300 sx cl "C"	TOC surf, none
8 5/8" J-55	24#	1010'	12 1/4"	350 sx lite "C" & 250 sx cl "C"	TOC surf, none
5 1/2" J-55	15.5#	2299'	7 7/8"	400 sx cl "H"	TOC surf, none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1917'	

26. Perforation record (interval, size and number) <b>SANANDRES-ALPHA, "A", "B", "C", &amp; "D"</b> <b>1538'-1962' (32 - .40" holes)</b>	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	1538'-1962'	2500 gals of 15% HCL w/ additives
	1538'-1962'	180,000 gals gel water + 6000# 100 mesh sand + 192,000 20/40 Brady sand and 65,000# 20/40 RC sand

PRODUCTION

Date First Production <b>4/29/98</b>		Productions Method (Flowing, gas lift, pumping—Size and type of pump) <b>Pumping (2-1/2" x 2" x 12' RWTC pump)</b>				Well Status (Prod or Shut-In) <b>Producing</b>	
Date Of Test <b>5/4/98</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil—Bbl. <b>95</b>	Gas—Mcf. <b>95</b>	Water—Bbl. <b>370</b>	Gas-Oil Ratio <b>1000/1</b>
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. <b>95</b>	Gas—MCF. <b>95</b>	Water—Bbl. <b>370</b>	Oil Gravity-API (Corr.) <b>38</b>	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) <b>Sold</b>						Test Witnessed By <b>Danny Hokett</b>	

30. List Of Attachments  
**Logs, Deviation Surveys**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed **TONJA RUTELONIS**

Name

Title **ENGINEERING TECHNICIAN** Date **5/7/98**