

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P O Box 1980, Hobbs, NM 88240

DISTRICT II
 P O Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 rio Brazos Rd, Aztec, NM

State of New Mexico
 Energy, Minerals and Natural Resources Department

121
 BLM
 BLM

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30132

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

7. Lease Name or Unit Agreement Name
Kaiser B

8. Well No.
6

9. Pool name or Wildcat
Red Lake;Glorieta-Yeso

4 Well Location
 Unit Letter **F-2310** Feet From The **North** Line and **1650** Feet From The **West** Line

Section **18** Township **18S** Range **27E** NMPM **Eddy** County

10. Date Spudded 12/13/98	11. Date T.D. Reached 12/21/98	12. Date Compl. (Ready To Prod.) 6/12/99	13. Elevations (DF, RKB, RT, GR, etc.) KB 3299'; GL 3290'; DF 3298'	14. Elev. Casinghead
15. Total Depth, Md & Tvd 3198'	16. Plug Back T.D. 3142'	17. If Multiple Compl., How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name Yeso 2716'-3024'				20. Was Directional Survey Made No

21. Type Electric And Other Logs Run
LDT/CNL/DLL/MSFL/GR; CBL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	202'	17 1/2"	300 sx cl "C"	TOC surf, none
8 5/8" J-55	24#	1000'	12 1/4"	650 sx cl "C"	TOC surf, none
5 1/2" J-55	15.5#	3197'	7 7/8"	639 sx cl "C"	TOC surf, none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2911'	

26. Perforation record (interval, size and number) YESO 2716'-3024' (25 -.40" holes)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	2716'-3024'	2500 gals 15% NE-FE acid
	2716'-3024'	110,000 gals linear gelled wtr + 4000# 100 mesh sd + 80,000# Brady sd + 31,000# CRC sd

PRODUCTION

Date First Production 6/23/99	Productions Method (Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)	Well Status (Prod or Shut-In) Producing					
Date Of Test 7/10/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 80	Gas—Mcf. 60	Water—Bbl. 248	Gas-Oil Ratio 750/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 80	Gas—MCF. 60	Water—Bbl. 248	Oil Gravity-API (Corr.) 42	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
Sold

Test Witnessed By
Danny Hokett

30. List Of Attachments
Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Tonja Rutelonis* Printed **TONJA RUTELONIS** Name _____ Title **ENGINEERING TECHNICIAN** Date **7/15/99**