

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30132
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Kaiser B			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____					
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well No. 6			
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. Pool name or Wildcat Red LakeQ-GB-SA&Glor-Yeso			
4. Well Location Unit Letter F 2310 Feet From The North Line and 1650 Feet From The West Line Section 18 Township 18S Range 27E NMPM Eddy County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready To Prod.) 12/16/99	13. Elevations (DF, RKB, RT, GR, etc.) KB 3299'; GL 3290'; DF 3298'	14. Elev. Casinghead	
15. Total Depth, Md & Tvd 3198'	16. Plug Back T.D. 3142'	17. If Multiple Compl., How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name San Andres 1624'-1987'					20. Was Directional Survey Made No
21. Type Electric And Other Logs Run					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

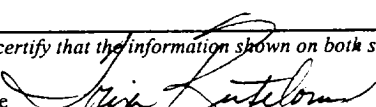
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	202'	17 1/2"	300 sx cl "C"	TOC surf, none
8 5/8" J-55	24#	1000'	12 1/4"	650 sx cl "C"	TOC surf, none
5 1/2" J-55	15.5#	3197'	7 7/8"	639 sx cl "C"	TOC surf, none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1898'	

26. Perforation record (interval, size and number) SAN ANDRES 1624'-1987' (25-.40" holes)	27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	1624'-1987'	2500 gals 15% NE-FE acid
	1624'-1987'	36,000gal prepad + 90,000 gals linear
		gelled wtr + 3000# 100 mesh sd + 69,000# Brady sd + 21,000# CRC sd

PRODUCTION

Date First Production 12/19/99		Productions Method 1(Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)				Well Status (Prod or Shut-In) Producing	
Date Of Test 12/29/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 70	Gas—Mcf. 55	Water—Bbl. 319	Gas-Oil Ratio 786/1
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. 70	Gas—MCF. 55	Water—Bbl. 319	Oil Gravity-API (Corr.) 38	
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) Sold						Test Witnessed By Danny Hokett	

30. List Of Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed TONJA RUTELONIS Name _____ Title ENGINEERING TECHNICIAN Date 1/12/00