

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30132

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Kaiser B

8. Well No.

6

9. Pool name or Wildcat

Red Lake(Q-GB-SA)&Glor-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter F:2310 Feet From The North Line and 1650 Feet From The West Line

Section 18

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3299'; GL 3290'; DF 3298'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @ 2320'. Tested CIBP to 1000#. Perf'd San Andres @ 1624', 28', 1712', 14', 24', 28', 86', 1806', 14', 39', 44', 78', 84', 89', 1900', 04', 06', 09', 16', 40', 52', 62', 70', 72', & 87' for a total of 25 holes. Acidized San Andres perfs 1624'-1987' w/ 2500 gal 15% NE-FE acid, ISIP 1002#. Frac'd San Andres perfs @ 1624'-1987' w/ 36,000 gal prod wtr prepad + 90,000 gal linear gel wtr + 3000# 100 mesh sd + 69,000# 20/40 Brady sd + 21,000# 20/40 CRC sd, ISIP 957#, closed @ 762#. Ran 2-7/8" tbg, SN @ 1898'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2507).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 1/12/00

TYPE OR PRINT NAME

Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Jim W. Green

TITLE

District Supervisor

DATE 1-21-00

Conditions of approval, if any: