30-015-37132

00171 6137 12005 1201 5113 1310

7-19-99

PLATFORM EXPRESS/AZIMUTHAL LATEROLOGIMERO - CFL

1,000 - 3,1121

PLATFORM EXPLASE /THREE DETECTOR LITTLE DEMOSTE COMPENSATES NEOTRON

200' - 3,122'

DHC-2507 11-10-99

12 Cal 20 68 5A 4906

### District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

# State of New Mexico

Energy, Minerals & Natural Resources Departmen.

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 it to Appropriate District Office 5 Copies

Revised October 18, 1994 Instructions on back

### District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address OGRID Number Devon Energy Production Company, L.P. 6137 Reason for Filing Code 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 RC - Recompletion API Number Pool Name Pool Code 30-015-30132 Red Lake (Q-GB-SA) 51300 Property Code Property Name Well Number 22905 Kaiser B 6 II. **Surface Location** UI or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line County 27E F 18S 18 2310 north 1650 west Eddy **Bottom Hole Location** UI or lot no. Township Section Range Lot.Idn Feet from the North/South Line Feet from the East/West Line County Producing Method Code Lse Code Gas Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date 12/29/99 Pumping III. Oil and Gas Transporters Transporter Transporter Name POD O/G POD ULSTR Location **OGRID** and Address and Description 9171 GPM Gas Corp. 2821149 $\mathbf{G}$ 4044 Penbrook Section F-18-18S-27E Odessa, TX 79762 7440 **EOTT** 2821148 0 P.O. Box 1188 Section F-18-18S-27E Houston, TX 77251 **Produced Water** POD POD ULSTR Location and Description 2821152 **Well Completion Data**

Spud Date	Ready Date	- ID	- PRID	- Perforations	" DHC, DC, MC	
	12/16/99	3198'	3142'	1624'-1987'	DHC	
31 Hole Size		32 Casing & Tubing Size	33 Depth Set		34 Sacks Cement	
17-1/2"		13-3/8"	202'		300	
12-1/4"	_	8-5/8"	1000'		650	
7-7/8"		5-1/2"	3197'		639	
		2-7/8"		1898'		

#### VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure 12/19/99 12/29/99 12/29/99 24 hours Choke Size Gas Test Method 33 51 Pumping "I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUNG knowledge and belief. DISTRICT II SUPERVISOR Approved by: Signature: E.L. Buttross, Jr. Printed Name: Title: Approval Date: District Engineer Title: 8/9/00 (405) 235-3611

are.	0/3/00	i none.	(103) 233 3011			
If this is	a change of operator fill in the	: OGRID nu	ımber and name of the p	revious operator		
	Previous Operator Signatus	ге		Printed Name	Title	Date