

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Conservation Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 56427	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Nearburg Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		8. FARM OR LEASE NAME, WELL NO. Neptune 30 Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,650' FNL and 660' FWL At top prod. interval reported below  At total depth		9. API WELL NO. 30-015-30136 51	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 03/30/98		16. DATE T.D. REACHED 05/07/98	
17. DATE COMPL. (Ready to prod.) 08/06/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,495' GL 3,511' KB	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Turkey Track; Morrow, North (Gas)	
20. TOTAL DEPTH, MD & TVD 11,200'		21. PLUG, BACK T.D., MD & TVD 10,935'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 10,799' -10,857' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	354'	17-1/2"	Circ to surface; 420 sx	
8-5/8"	32#	3,250'	11"	Circ to surface; 1,100 sx	
5-1/2"	17& 20#	11,200'	7-7/8"	Cmt 1,550 sx, TOC @2,700'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"		10,688.66'

31. PERFORATION RECORD (Interval, size and number) 10,799' - 10,857' - .04 - 120 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 10,799' - 857' AMOUNT AND KIND OF MATERIAL USED Acidize w/50 bbls CO2 prepad, 1,500 gals methanol/acetic acid w/ 2 gals corrosion inhibitor and 1.5 gals clay control w/80 quality CO2 foam
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33. * PRODUCTION							
DATE FIRST PRODUCTION 08/06/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 08/10/99	HOURS TESTED 24	CHOKE SIZE 48	PROD'N FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 97	WATER--BBL. 0	GAS-OIL RATIO --
FLOW. TUBING PRESS. 340	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL--BBL. 0	GAS--MCF. 97	WATER--BBL. 0	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Matt Lee	

35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Kim Stewart</u>	TITLE <u>Regulatory Analyst</u>
DATE <u>12/28/99</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Nearburg Producing Co.  
Neptune 31 Fed. #1  
Eddy Co., NM

STATE OF NEW MEXICO  
DEVIATION REPORT

195	3/4
354	1-3/4
486	1-1/2
741	1-1/4
1,006	1
1,259	3/4
1,484	3/4
1,739	1/4
2,214	1/4
2,687	1/2
3,185	1/2
3,658	1/2
4,157	3/4
4,630	1/4
5,103	1-1/2
5,327	1-3/4
5,610	1
6,104	1-1/4
6,317	1
6,790	1-1/4
7,290	3/4
7,790	1
8,290	3/4
8,790	1
9,363	1/2
9,760	2-1/2
9,889	2
10,198	1-1/2
10,365	1/2
10,871	1
11,200	1



*Ray Peterson*

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me  
this 12th day of May, 1998, by RAY PETERSON  
on behalf of PETERSON DRILLING COMPANY.

*Alice Keel*

Notary Public for Midland

My Commission Expires: 8/2/2000 County, Texas

