## Dis.rict I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco	o, Sauta Fe,	NX 87505					:			AMEN	NDED REPOR	
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47 I hereby certify complied with and	d that the inf	formation give	Conservation en above is tr	1 Division have b	Deen to	<del></del>	OIL CO	NSERVATION	N DIVISI	ON		
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Printed name: ' Kellie D. I		Title:	Title:									
Title: Sr. Adminis	nt	Approv	Approval Date:									
Date: 08/29/				05-394-1649			$T_{\lambda}$	<u>U</u>				
47 If this is a cha		rator fill in the				perator						
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