

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-30159

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
Samuel Burns 34 State

2. Name of Operator
Marathon Oil Company

8. Well No.
1

3. Address of Operator
P.O. Box 2409 Hobbs, NM 88240

9. Pool name or Wildcat
Travis: Upper Penn

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 34 Township 18-S Range 28-E NMPM Eddy County

10. Date Spudded 3/22/98 11. Date T.D. Reached 4/29/98 12. Date Compl.(Ready to Prod.) 5/14/98 13. Elevations(DF & RKB, RT, GR, etc.) GL 3536' KB 3542' 14. Elev. Casinghead

15. Total Depth 11.114 16. Plug Back T.D. 11.039 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Travis: Upper Penn 9742-9798' 20. Was Directional Survey Made Yes-See Attached

21. Type Electric and Other Logs Run Yes-See Attached 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	443'	17 1/2"	370 SXS	
9 5/8"	36#	2918'	12 1/4"	750 SXS	
7"	23 & 26#	11.114'	8 3/4"	1305 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9652'
						9620

26. Perforation record (interval, size, and number)
9742-9798' 184 holes 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9742-9798' Attempt 14,000 gals 15% acid
Communicated after 1558 gals
was pumped.

28. PRODUCTION

Date First Production 5/14/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/26/98	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 778	Gas - MCF 965	Water - Bbl. 0	Gas - Oil Ratio 1249
Flow Tubing Press. 450	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title Records Processor Date 6/8/98

[illegible]