State of New Mexico

Submit 3 Copies to Appropriate	Energy, Minerals and Natural	Revised 1-1-89				
District Office	OIL CONSERVATI	ON DIVISION				
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980			WELL API NO.			
DISTRICT II Santa Fe,			30-015-30177 5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, NM 88210		CALL TO THE PARTY OF THE PARTY		STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	i vitalis i vita	A 3	6. State Oil & Ga	as Lease No.		
SUNDRY NOTICES AND REPORTS ON W		LLS/				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR O (FORM C-101) FOR SUCH PROPOSALS.)		KOP PLUGBACK TO A	7. Lease Name or Unit Agreement Name James Garvin 22 State			
		ARTER				
1. Type of Well: OIL GAS WELL WELL WELL []	OTHER	10/4				
2. Name of Operator V		8. Well No.				
Marathon 011 Company			1 1			
3. Address of Operator			9. Pool name or Wildcat Turkey Track North Morrow			
P.O. Box 2490 Hobbs, NM 1	38240		Turkey Irac	K NOTER MOTTO	·W	
4. Well Location Unit Letter 0: 66	Feet From The South	Line and 19	Feet Fro	om The <u>Ea</u>	St Line	
Section 22	Township 18-S	Range 28-E	NMPM	Eddy	County	
		ther DF, RKB, RT, GR, et 3586 KB 3604				
Chook A	ppropriate Box to Indicat			Other Data		
	INTENTION TO:			T REPORT	OF:	
NOTICE OF	NIENTION TO:	33.				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CAS	ing L	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	g OPNS. 🔲	PLUG AND ABA	INDONMENT [
PULL OR ALTER CASING CASING TEST AND CEMENT JOB						
OTHER:		OTHER: Reperfor	ate Morrow. A	cidize, Frac	[X	
	perations (Clearly state all pertinent	lotaile and give pertinent d	ates including esti	mated date of start	ing any proposed	
12. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state an pertinent	netans, and give pertinent w	ates, menuma esti	muted date of start	mg any proposed	
5/26 MIRU pulling un	it. RIH w/plug. Set on/off	tool at 10,627'. L	oad and test	tbg, OK. ND t	ree, NU BOP.	
Rel on/off tool	. Swab. Latch onto on/off	tool. Rei pkr at 10	,628°. IUUH W	Wykr.		
5/28 RIH w/CIBP, set	at 10.810". Dump 1 sx cmt	on CIBP. POOH. RIH	w/pkr. Tag T	roc at 10,783'	. Test CIBP	
to 2500 psi, OK	Rel and POOH w/pkr.		7º land the	w/61 bblc VCI	uda Bol	
6/2 RIH w/TCP gun a	ssembly. Set pkr on TCP gu	n assembly at 10,54	./ . Load tog	W/OI DDIS KUL	. With Kel	
on/off tool. Re	v circ 240 bbls KCL pkr fl	uld. Nu bur. Nu wel o 2 swah muns. SI f	or evaluation	naten onto pit	29, roon.	
	reperf 10,662-10,725'. Mad 10,725' w/2000 gals Claysa	e 2 Sweb Fulls. 31 1 fo 5 w/25% mothanol	form w/60% (n. N2 (total fo:	amed volume.	
6/29 Acidize 10,662-	ished w/86 bbls CO2. Flow b	ack well Swah SI	well.	JOE (COCA1 100	inca vo rane,	
7/8 Prepare location	in to frac. Frac 10,662-10,	725' w/52.000 gals	65% CO2 foam	carrying 44,5	500 #	
interprop. Flow				• -		
7/12 RD frac equipme	ent. Turn well down sales l	ine.				
I hereby certify that the information above	is true and complete to the best of my know	edge and belief.				
Skinger (VA	Λ	TITLE Records Proces	ssor	DATE	7/13/99	
SIGNATURE 936 CLC L				TELEBRIAN		
TYPE OR PRINT NAME Kelly Cook				TELEPHONE NO.	393-7106	
(This space for State Use)		A				

APPROVED BY___

ORIGINAL SIGNED BY TIM W. GUM

Bb TITLE _

DATE 7-20.99