

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INSTRUCTIONS ON REVERSE SIDE

FORM APPROVED

ckf

N.M. Oil & Gas Division
811 S. 1st Street
Alamogordo, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2300' FSL & 380' FWL, Unit "L"**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-069274

6. LEASING COMPANY, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Fred 6 Federal #3

9. API WELL NO.
30-015-30218

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 6-T18S-R27E

14. PERMIT NO. _____ DATE ISSUED **4/20/98**

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED **11/28/98** 16. DATE T.D. REACHED **12/3/98** 17. DATE COMPL. (Ready to prod.) **5/7/99**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3389'; GL 3380'; DF 3388'

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **2307'** 21. PLUG, BACK T.D., MD & TVD **2263'** 22. IF MULTIPLE COMPL., HOW MANY* **NA**

23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1486'-1769'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR/CBL

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1020'	12-1/4"	surf;550 sx "C"	NA
5-1/2" J-55	15.5#	2306'	7-7/8"	surf;400 sx "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	1689'	

31. PERFORATION RECORD (Interval, size and number)
SAN ANDRES - ALPHA, "A" & "B"
1486'-1769' (26-.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1486'-1769'	2500 gals 15% HCl, 55,000 gal gelled oil + 2000# 100 mesh sand + 36,000# 20/40 Brady Sand + 15,000# CRC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION **6/1/99** PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping (2-1/2" x 2" x 16' RWTC Pump) WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST **6/3/99** HOURS TESTED **24** CHOKER SIZE _____ PROD'N FOR TEST PERIOD _____ OIL-BBL. **30** GAS-MCF. **20** WATER-BBL. **83** GAS-OIL RATIO **667/1**

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL-BBL. **30** GAS-MCF. **20** WATER-BBL. **83** OIL GRAVITY-API (CORR.) **38**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Jonja Rutelonis* **IONJA RUTELONIS** TITLE **ENGINEERING TECHNICIAN** DATE **June 4, 1999**

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
JUN 23 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)