

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

ckf

N.M. Oil &amp; Gas Division

811 S. 1st Street  
Albuquerque, NM 87102-2834

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.  
LC-0692746. INDIAN, ALLOTTEE OR TRIBE NAME  
NA7. UNIT AGREEMENT NAME  
NA8. FARM OR LEASE NAME, WELL NO.  
Fred 6 Federal #39. API WELL NO.  
30-015-3021810. FIELD AND POOL, OR WILDCAT  
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 6-T18S-R27E1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2300' FSL &amp; 380' FWL, Unit "L"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED  
4/20/9812. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUDDED  
11/28/9816. DATE T.D. REACHED  
12/3/9817. DATE COMPL. (Ready to prod.)  
5/7/9918. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3389'; GL 3380'; DF 3388'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2307'21. PLUG, BACK T.D., MD & TVD  
2263'22. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres 1486'-1769'25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR/CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1020'	12-1/4"	surf; 550 sx "C"	NA
5-1/2" J-55	15.5#	2306'	7-7/8"	surf; 400 sx "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1689'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

SAN ANDRES - ALPHA, "A" & "B"  
1486'-1769' (26-.40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1486'-1769'	2500 gals 15% HCl, 55,000 gal gelled oil + 2000# 100 mesh sand + 36,000# 20/40 Brady Sand + 15,000# CRC sand.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 6/1/99		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/3/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 30	GAS-MCF. 20	WATER-BBL. 83	GAS-OIL RATIO 667/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 30	GAS-MCF. 20	WATER-BBL. 83	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SoldTEST WITNESSED BY  
Danny Hokett35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID R. GLASS

JUN 23 1999

SIGNED

JONIA RUTELONIS  
TITLE: ENGINEERING TECHNICIAN

DATE: June 4, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)