CISÉ

Form 3160-5 (June 1990) Do not use thi		OF THE INTERSTAND MANAGEMENT  REPORTS ON WE  IT to deepen or reentr	S. 1st 1 Bsia, NM LLs y to a differen		Budget E		. 1993 prial No.
		IN TRIPLICATE		A 1000	7. If Unit or C.	A, Agreement	t Designation
4. Location of Well	an Sphone No.  089 Eunice NM 88231  Gootage, Sec., T., R., M., or Survey Des  WE & 1115 FWL		-394-1649	RECEIVED DCD - ARTESIA	8. Well Name Lago Rosa Federal  9. API Well No. 30-015-302  10. Field and I Redlake Gl	o. 34 Pool, or explo	Yeso
12. CHE	CK APPROPRIATE BOX(s)	TO INDICATE NA	TURE OF NO	TICE, REPORT,	OR OTHER I	DATA	
	E OF SUBMISSION			TYPE OF ACTION			
X	Notice of Intent Subsequent Report Final Abandonment Notice	Rec Plu Cas Alta Oth		ndres Productio	Non-Ro Water S Conver Dispose (Note: Report	onstruction nutine Fracture Shut-Off sion to Injecti water results of multipl Recompletion R	ion sle completion on Well Report and Log form.)
13. Describe Proposed give substance of the substance of	Perf San Andres interval Spot acid across San And Max press 4000#, Min pre Frac down 5-1/2" csg w/5 Gel carrying 120,000# 20 30,000# resin coated san Force close 21 mins 562#	79-3171' (Yeso), 1 1664-2173', 4" gu lres perfs 1664-217 less 1634, Avg press 1000 gals Viking 25 1/40 mesh brown san ld. Flush w/1810 g	664-2173' (S in, 1 JSPF '3' w/2bbls 1 5 2693", AIR 5 Pad, follow nd and 10,000 pals Linear 6	SA HCL acid per 2.3 BPM, ISIP wed by 54,000 gals 10# Line acid per 1215 leturn well to SUB.	er perf. 851, 15 min gals 10# Lin ear Gel carr 6#, 5 mins production SECTTO APPROVA	ns 495# near rying 803#.	
14. I hereby certif	by that the foregoing it true and correct	Title Admin	istrative As:	sistant	Date	04/21/99	9
(This space for Approved by	Pederal or State office use) (ORIG. SGD.) DAVID R approval, if any:	. GLASS Title	PETROLEL	JM ENGINEEI	Date	MAY	14 1999

BOSMETT, NW BLM

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