

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Nearburg Producing Company 3300 N "A" St, Bldg 2, Suite 120 Midland, TX 79705		OGRID Number 015742
		API Number 30 - 015 - 30252
Property Code 23370	Property Name Poca Mesa "23" State	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
O	23	18S	24E		660	South	1650	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1					Proposed Pool 2				
UNDES PENASCO DRAW; MORROW 82770									

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3708
Multiple No	Proposed Depth 8800	Formation Morrow	Contractor Peterson	Spud Date 07-01-98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	WOC 13-3/8"	48#	400'	500 sacks	Circ to surface
12-1/4"	18 hours 8-5/8"	24# & 32#	1,200'	1,200 sacks	Circ to surface
7-7/8"	5-1/2"	17# & 20#	8,800'	1,500 sacks	Tie back to 8-5/8"

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Notify N.M.O.C.C. in sufficient

time to witness cementing

the 13 3/8" & 8 5/8" casing

Acreage dedication is 320 acres; S/2 of Section 23.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

E. Scott Kimbrough

Title:

Manager of Drilling and Production

Date:

5/20/98

Phone:

915/686-8235

OIL CONSERVATION DIVISION

Approved By:

Jim W. Gurn

B6D

Title:

District Supervisor

Approval Date:

5-26-98

Expiration Date:

5-26-99

Conditions of Approval:

Attached: ☐