

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Place other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR. ☐Other ☐

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

2. NAME OF OPERATOR

MYCO INDUSTRIES, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 840, Artesia, NM 88211-0840 (505) 748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1732' FSL & 1980' FEL Unit J

At top prod. interval reported below

1732' FSL & 1980' FEL Unit J

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

CERTIFIED RETURN: P 387 148 467

OGRID #015445

5/14/98

15. DATE SPUDDED

5/22/98

16. DATE T.D. REACHED

6/29/98

17. DATE COMPL. (Ready to prod.)

7/14/98

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

3431' GL

19. ELEV. CASINGHEAD

3430'

20. TOTAL DEPTH, MD & TVD

11,785' (LOGGER'S TD)

21. PLUG BACK T.D., MD & TVD

11,740' PBDT

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11,800'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,400-11,410' (MORROW "B" SAND)

25. WAS DIRECTIONAL SURVEY MADE

TOTCO-ATTACHED

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/LDT, MSFL, BHC (2-COPIES SENT WITH THIS REPORT)

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355' KB	17 1/2"	CIRCULATED	-
8 5/8"	32#	3235' KB	12 1/2"	CIRCULATED	-
5 1/2"	17#	11,780' KB	7 7/8"	CIRCULATED BOTH STAGES	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,336' KB	11,354' KB

31. PERFORATION RECORD (Interval, size and number)

MORROW "B": 11,400-11,410' 17 Holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,400-410'	NO TREATMENT

33. PRODUCTION

DATE FIRST PRODUCTION 7/15/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING 16/64" CHOKE				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 7/20/98	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 96	GAS—MCF. 4.155 MMCF	WATER—BBL. 1	GAS-OIL RATIO
FLOW. TUBING PRESS. 1,100#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 96	GAS—MCF. 4,155	WATER—BBL. 1	OIL GRAVITY-API (CORR.) 55.5 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD (DATE 1st SALES 7/15/98)

TEST WITNESSED BY

CARLOS GUERRERO

35. LIST OF ATTACHMENTS

2-SETS OPEN HOLE LOGS PER #24 ABOVE, TOTCO SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.

SIGNED

TITLE ENGR. TECH.

DATE 7/20/98

ACCEPTED FOR RECORD

ORIG. SGR. DAVID R. GLASS

JUL 29 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)BLM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MORROW "B"	11,400'	11,410'	SAND STONE, CLR FRSTD, ANG
MORROW "A"	11,230'	11,290'	SAND STONE, CLR FRSTD, ANG NO DST'S ON THIS WELL

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	273'	
SALT	466'	
BASE SALT	996'	
YATES	1144'	
SEVEN RIVERS	1570'	
QUEEN	2148'	
GRAYBURG	2508'	
SAN ANDRES	2978'	
BONE SPRING	3828'	
1st SAND	6956'	
2nd SAND	7882'	
3rd SAND	8627'	
BASAL BS CO ₃	8960'	
WOLFCAMP	9174'	
STRAWN	10339'	
ATOKA	10614'	
MORROW CLASTICS	11170'	
AUSTIN CYCLE	11478'	

NO DST'S ON THIS WELL

NO DST'S ON THIS WELL