

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MYCO INDUSTRIES, INC. P.O. BOX 840 Artesia, NM 88211-0840 CERTIFIED RETURN: P 387 148 468		OGRID Number 15445
Reason for Filing Code NW		
API Number 30 - 015-30264	Pool Name TURKEY TRACK MORROW NORTH GAS	Pool Code 86500
Property Code 8252	Property Name EAST TURKEY TRACK FEDERAL COM	Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
J	26	18S	29E		1732'	FSL	1980'	FEL	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
J	26	18S	29E		1732'	FSL	1980'	FEL	EDDY
Lee Code F	Producing Method Code F	Gas Connection Date 7/15/98	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	AMOCO PRODUCTION CO 502 N. West Ave Levelland, Tx 79336	2821648	O	
147831	AGAVE ENERGY CO 105 S. 4th Street Artesia, NM 88210	1821649	G	(High Pressure Gas Line)
009171	GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762	2821650	G	N-22-18S-29E (Low Pressure Gas Line)

IV. Produced Water

POD	POD ULSTR Location and Description
2821651	Post ID-2

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
5/22/98	7/15/98	11,785' (LOGGER)	Comp 11,740'	11,400-410'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2"	13 3/8"	355'	536-SXS CIRCULATED	
12 1/4"	8 5/8"	3,235'	900-SXS CIRCULATED	
7 7/8"	5 1/2" (DV @ 8545')	11,780' KB		
	2 7/8"	11,336'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Gas Pressure
7/15/98	7/15/98	7/20/98	24 -Hrs	1,100#	
Choke Size	Oil	Water	Gas	AOE	Test Method
16/64	96	1	4,155 MCF	(PER C-122) 3,578 MCFD	FLOW TO SALES

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Isabel Lopez

Title:

ENGR. TECH.

Date:

7/20/98

Phone: (505) 748-4260

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Sign. of. Gen. B60
District Supervisor

7-22-98

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

*ATTACHMENTS: 2-COPIES OPEN HOLE LOGS, FEDERAL COMPLETION REPORT #3160-4 AND TOTCO SURVEY REPORT AND FORM C-122.

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