Form 3160-5 (November 1994)

3a. Address

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT 11 S. 1st Str 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WE LC-026874B Do not use this form for proposals to drill or to re-enter 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well Gas Well Other Well Name and No. Name of Operator CHALK BLUFF FED COM #1 MARBOB ENERGY CORPORATION API Well No. 30-015-30265 Phone No. (include area code) P.O. BOX 227, ARTESIA, NM 88210 505-748-3303 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) RED LAKE; PENN 11. County or Parish, State 1650 FSL 1450 FEL, SEC. 6-T18S-R27E EDDY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

> DRLD 7 7/8" HOLE TO 9455'. TD WELL ON 7/30/98. AS FOLLOWS:

9150-9000' W/76 SX PREM NEAT 7535-7385' W/95 SX PREM NEAT 6180-6030' W/76 SX PREM NEAT 4825-4725' W/50 SX PREM NEAT 3000-3100' W/50 SX PREM NEAT

CUT OFF WELL HEAD & TACK ON 8 5/8" PLATE

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

RECEIVED VERBAL APPROVAL FROM JOE LAR	A W/BLM
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) RHONDA NELSON	tle PRODUCTION ANALYST
Signature Chonda Melson	ate 8/4/98
THIS SPACE FOR FEDERAL	
ORIG. SGD.) LES BABYAK	PERROLEUM ENGINEER Date AUG 1 4 1998
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	