

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ANTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 988211-0960

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 6-T18S-R27E 1650 FSL & 1450 FSL

5. Lease Designation and Serial No.

LC-026874-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucky Mack Federal #1

9. API Well No.

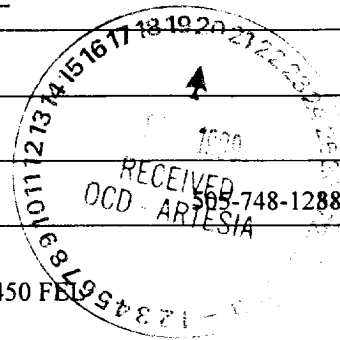
30-015-30265

10. Field and Pool, or Exploratory Area

Chalk Bluff Wolfcamp

11. County or Parish, State

Eddy, NM



12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

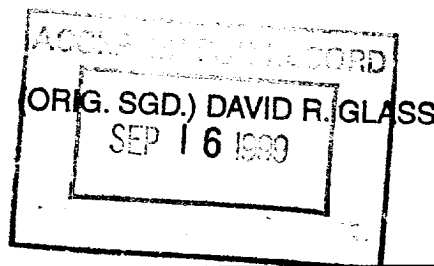
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, Cement casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/25/1999 7:00AM RIH with 4 1/2", LT&C, 11.6#, J-55, New casing Newport, Shoe jt 11.20', DV TOOL @ 4631', Marker Jt @ 5849', 163 jts. set @ 7299', 1st stage pump 800sx 50/50 Poz C, 2%gel, 5/10% FL25, 5# salt, plug down 1:30PM open DV tool circ out 175sx to pit, wait 6 hours between stages 2nd stage pump lead 250sx 35/65 Lite, 6%Gel, 1/4#CF, 3# salt, Tail 675sx 50/50 Poz C, 2%Gel, 5/10% FL25, 5#salt, plug down 8:30PM, move unit off and clean up.



14. I hereby certify that the foregoing is true and correct

Signed

Cristina D. Carter

Title

Production Analyst

Date

9/10/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: