Form 3160-5 (June 1990)

N.M. Oil Cons. Division

DEPAR. LENT OF THE INTERIOR Artesia, NM 88210-2834

	Dedicates and Carial St
	Expires: March 31,1993
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SUNDRY NOTICES	AND	REPORTS	ON WELLS
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SUNDRY NOTICES	S AND REPORTS ON WELLS	
Do not use this form for proposals to d Use "APPLICATION Fo	6. If Indian, Allottee or Tribe Name	
SUBMI	7. If Unit or CA, Agreement Designation	
I Type of Well Gas	- A.	
2. Name of Operator	- OFTER	8. Well Name and No.
Mack I	Energy Corporation	Lucky Mack Federal #1
3. Address and Telephone No. P.O. Box 960,	30-015-30265 05)748-1288 30-015-30265 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T. R., M. or Survey D		
V _{1650 FSL} V ₄₅	50 FEL Sec 6-T18S-R27E	746 - 9539 Red Lake QN GB SA 11. County or Parish, State
		Eddy, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	Т	YPE OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing Other	Conversion to Injection
		Dispose Water (Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true verti	l pertinent details, and give pertinent dates, including e	Completion or Recompletion Report and Log form.) stimated date of starting any proposed work. If well is directionally drilled
Mack Energy Corporation p	To an markers and zones permient to this	work)*
That water of	気が10	: noll 1 140x (- 1012)
1.Set CIBP at 1680' 100ft ab ★	ove perfs with 10sks cmt	perfer 1480'- 1863' 2130'-2172
2.Set 10 sks cmt surface plu	g.	2130 - 2172
3.Install dry hole marker cut	off anchors and fill in pit.	
		SEE ATTACHED FOR
		OMNITIONAL DE APPROVAL
* PERF 85/ CASING	AT HUN' (EN' DE	LOW 133/8" CASING SHOE) PROXIMATELY 440'- 340'-
AND CALLET DI	cement 690 BE	-000 1948 GV2/ME 240E)
AUD SQUEEZE, FLA	KENPLUG FROM AT	PROXIMATELY 440'- 340'-
TIVU ING .		
	R MIKE STUBBLEFIE	P. @. OCD + 7/31/2090
4. I hereby certify that the foregoing is true and correct	1 0	July Control of the c
Signed Jerry W Sharel	Title Production	Clerk 7/13/00
Approved by Conditions of approval, if any:	oda Title 2275 12 1000	ale JUL 17 2000

Form 3160-5 (June 1990)

FORM APPROVED Budget Bureau No. 1004-0135

Park Tale A control of the September 1

June 1770)	DEPARTMENT OF	THE INTERIOR	Expires: March 31,1993
	BUREAU OF LAND	MANAGEMENT	5. Lease Designation and Serial No.
			LC-026874-B
	6. If Indian, Allottee or Tribe Name		
Do not use this fo	orm for proposals to drill or to	deepen or reentry to a different reservoir.	
	Jse "APPLICATION FOR PE		
			7 If Unit or CA Agreement Designation
	SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation
I Type of Well			4
Oil Gas			8. Well Name and No.
2. Name of Operator	Other		
2. Name of Operator y	Mode Engage	7	Lucky Mack Federal #1
2 4 11 T.I X	Mack Energy (Corporation	
3. Address and Telephone N		. NM 88211-0960 (505)748-1288	30-015-30265 10. Field and Pool, or Exploratory Area
4 Laurian a CW/all (Factor	P.O. Box 960, Artesia ge, Sec., T. R., M. or Survey Description	,	-
4. Location of Well (Poota	ge, Sec., T. R., M. of Survey Description)	Red Lake QN GB SA
	1650 FSL 1450 FEL	Sec 6-T18S-R27E	11. County or Parish, State
		•	D11 277
			Eddy, NM
12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
Notice o	CV	X	Characteristic
Notice o	or intent	Abandonment	Change of Plans
П.,		Recompletion	New Construction
Subsequ	ent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final At	pandonment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
		it details, and give pertinent dates, including estimated date of starting	g any proposed work. If well is directionally drilled,
		s for all markers and zones pertinent to this work)*	
M	ack Energy Corporation propose ag かいg & 矢010	s to ping as follows:	
1 (Set CIBP at 1680' 100ft above po	orfo with 10 also omt	
1.3	set CIDP at 1000 1001t above pe	515 WITH TUSKS CITE	1000
2.0	Set 10 sks cmt surface plug.		The state of the s
2.3	set 10 sks ettit suttace plug.		
2 1	nstall dry hole marker cut off an	chors and fill in nit	
3.1	nstan dry note marker cut ou an	chors and rift in pit.	- 3名 - イ 第
			为先 4
			1 P
14. I hereby certify that the	foregoing is true and correct		
Signed	J. W. Shanell	Title Production Clerk	Date
(This space for Federal			
(ob	A Crate delide high EATO O OTTO	A.A.	Jan at the Coppe
Approved by	NG: SGD: PALEXIS C. SWOB	ODA PETROLEUM ENGINEER	JUL 1 7 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.