

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st St
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

✓ 1650 FSL ✓ 450 FEL Sec 6-T18S-R27E

✓ faw 746-9539

5. Lease Designation and Serial No.

LC-026874-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucky Mack Federal #1

9. API Well No.

30-015-30265

10. Field and Pool, or Exploratory Area

Red Lake QN GB SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Mack Energy Corporation proposes to plug as follows:

THIS SURVEY TO 2010

1. Set CIBP at 1680' 100ft above perfs with 10sks cmt

*

2. Set 10 sks cmt surface plug.

3. Install dry hole marker cut off anchors and fill in pit.

perfs 1780' - 1863'
2130' - 2172

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

* PERF 8 5/8" CASING AT 440' (50' BELOW 13 3/8" CASING SHOE)
AND SQUEEZE. PLACE PLUG FROM APPROXIMATELY 440' - 340' -
AND TAG.

PER MIKE STUBBLEFIELD @. OGD 7/31/2000

Alex C. Swoboda

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Sherrill

Title Production Clerk

Date 7/13/00

(This space for Federal or State office use)

Approved by Alex C. Swoboda

Title Supervisor

Date JUL 17 2000

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1650 FSL 1450 FEL Sec 6-T18S-R27E

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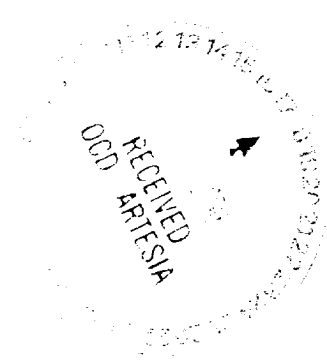
Mack Energy Corporation proposes to plug as follows:

Tag plug @ 2010'

1. Set CIBP at 1680' 100ft above perms with 10skc cmt

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14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Shavell

Title

Production Clerk

Date

7/13/00

(This space for Federal or State use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

JUL 17 2000

Approved by

Conditions of approval, if any: